

## OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED BY  
SANTA FE, NEW MEXICO 87501

NOV 20 1986

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐5. State Oil & Gas Lease No.  
LH 181-1SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator CLEMENTS ENERGY, INC. ✓ 3. Address of Operator 1746 Cole Blvd., Bldg. 21, Ste. 300, Golden, CO 80401 4. Location of Well UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>north</u> LINE AND 1980 FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>26E</u> NMPM. 5. Elevation (Show whether DF, RT, GR, etc.) GR 3453.4	6. Unit Agreement Name 7. Farm or Lease Name NM 36 State 8. Well No. 1 9. Field and Pool, or Wildcat Wildcat (Morrow) HAGERMAN - STE FLOW 10. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Kill well, NU BOPs, POH w/tbg & pkr.
- 2) Set wireline CIBP @6565'.
- 3) TIH w/tbg, displace hole with mud (10 ppg brine mixed with 25# salt gel per barrel).
- 4) Spot 35' cmt plug above CIBP (3 sax).
- 5) PUH w/tbg to 4600', spot 100' cmt plug @ 4500-4600' (10 sax).
- 6) PUH to 2600', spot 100' cmt plug @ 2500-2600' (10 sax).
- 7) PUH to 1675', spot 100' cmt plug @ 1575-1675' (10 sax).
- 8) PUH to 435', spot 100' cmt plug @ 335-435' (10 sax).
- 9) Cut off well head eqpt.
- 10) Spot 30' cmt plug @33-3' (3 sax).
- 11) Weld on steel marker plate.
- 12) Remove all surface eqpt & junk.
- 13) Restore location.

Plan to commence plugging operations as soon as state approval is granted.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Harris TITLE Chief Operations Engineer DATE 11/17/36

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Will Re do 11/25/86  
+ Re File

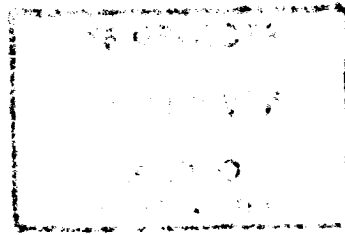
25 SX Top Penn  
wc

17 out of 4 1/2

Abo

8 5/8

13 3/8



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5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

LH 181-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CLEMENTS ENERGY, INC.	8. Farm or Lease Name NM 36 State
3. Address of Operator 1746 Cole Blvd., Bldg. 21, Ste. 300, Golden, CO 80401	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>north</u> LINE AND 1980 FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Morrow) HAGERMAN STRAIN
15. Elevation (Show whether DF, RT, GR, etc.) GR 3453.4	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Kill well, NU BOPs, POH w/tbg & pkr.
- 2) Set wireline CIBP @6565'.
- 3) TIH w/tbg, displace hole with mud (10 ppg brine mixed with 25# salt gel per barrel).
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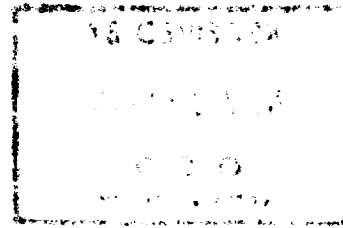
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SIGNED BE Harris TITLE Chief Operations Engineer DATE 11/17/86

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator CLEMENTS ENERGY, INC.		5. State Oil & Gas Lease No. LH 181-1
3. Address of Operator 1746 Cole Blvd., Bldg. 21, Ste. 300, Golden, CO 80401		7. Unit Agreement Name
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 13S RANGE 26E NMPM.		8. Farm or Lease Name NM 36 State
		9. Well No. 1
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

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SIGNED [Signature] TITLE Chief Operations Engineer DATE 11/17/36

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

