DISTRIBUTION	OIL CONSERV	Form C-103 Revised 10-1-7			
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NOV 20 1986 O. C. D.	W MEXICO 87501	State X Fee State Oil & Gas Lease No.		
SUNDRY (00 HOT USE THIS FORM FOR POLICATION USE "APPLICATION	NOTICES AND REPURISUALS TO ORILL SE TO OCCUPANT TO SERVICE SE TO OCCUPANT TO OCCUP		LH 181-1		
I.  OIL AND WELL X	OTHER-		7. Unit Agreement Name		
CLEMENTS ENERGY, INC. 303-278-4814			8. Form or Lease Name NM 36 State		
3. Address of Operator 1746 Cole Blvd	9. Well No.				
4. Location of Well  WHIT CETTER F 1980	PEET FROM THE north	LINE AND 1980	10. Field and Pool, or Wildcar Wildcat (Morrow) HAGERMAN - STREAUL)		
THE West LINE, SECTION_	36 TOWNSHIP 135	26E			
	12. County Chaves				
Check App NOTICE OF INTE	propriate Box To Indicate ENTION TO:	Nature of Notice, Report or (	Other Data NT REPORT OF:		
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPES.	PLUS AND ASANDONMENT		
ОТИЕЯ		OTHER			
17. Describe Proposed or Completed Operations.  1) Kill well, NU BC 2) Set wireline CIE 3) TIH w/tbg, displ 4) Spot 35' cmt plu 5) PUH w/tbg to 460 6) PUH to 2600', sp 7) PUH to 1675', sp 8) PUH to 435', sp 9) Cut off well hea 10) Spot 30' cmt plu 11) Weld on steel ma	OPs, POH w/tbg & pkr, BP @6565°. Lace hole with mud (10 ug above CIBP (3 sax). OO', spot 100' cmt plu @ 25 pot 100' cmt plug @ 15 pot 100' cmt plug @ 335 ad equpt. Ug @33-3' (3 sax). Arker plate. Acce equpt & junk.	ppg brine mixed with 25 g @ 4500-4600' (10 sax). 00-2600' (10 sax). 75-1675'(10 sax).	# salt gel per barrel).		
1) Kill well, NU BC 2) Set wireline CIE 3) TIH w/tbg, displ 4) Spot 35' cmt plu 5) PUH w/tbg to 460 6) PUH to 2600', sp 7) PUH to 1675', sp 8) PUH to 435', spo 9) Cut off well hea 10) Spot 30' cmt plu 11) Weld on steel ma 12) Remove all surfa 13) Restore location	OPs, POH w/tbg & pkr, BP @6565°.  Iace hole with mud (10 ug above CIBP (3 sax). OO', spot 100' cmt plug @ 25 oot 100' cmt plug @ 15 ot 100' cmt plug @ 335 ad equpt.  Ug @33-3' (3 sax).  Urker plate.  Use ace equpt & junk.	ppg brine mixed with 25 g @ 4500-4600' (10 sax). 00-2600' (10 sax). 75-1675'(10 sax)435' (10 sax).	# salt gel per barrel).		

Will Re do 1/25/86

+ Re File

25 SX Top Penn
wc

Abo
17 tout of 4/12 Abo
133/8

OISTRIBUTION  SANTA FE  FILE  U.S.G.S.	RECEIVED BYP. O.	ATION DIVISION DX 2088 W MEXICO 87501	Form C-103 Revised 10-1  Sa. Indicate Type of Lease  State X Fee	
DERATOR	O. C. D. ARTESIA, OFFICE	•	5. State Oil 6 Gas Lease No.  LH 181-1	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			7, Unit Agreement Name	
OIL CAB WELL X	OTHER-		8. Form or Lease Hame	
CLEMENTS ENERGY, INC.			NM 36 State	
ddress of Operator 1746 Cole Blvd	., Bldg. 21, Ste. 300	, Golden, CO 80401	9. Well No.	
ocation of Well  unit LETTER F 1980	PEET FROM THE NORth	LINE AND	10. Fleid and Pool, or Wildcan Wildcat (Morrow) HAGER MAN-STRAVIN	
THE West LINE, SECTION	36 TOWNSHIP 13S	26E		
15. Elevation (Show whether DF, RT, GR, etc.) GR 3453.4			12. County Chaves	
Check App		Nature of Notice, Report or	Other Data ENT REPORT OF:	
PORM REMEDIAL WORK	PLUS AND ASANDON X	REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT	
L OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB		
THER		OTHER	ding estimated date of starting any prope	
Describe Proposed or Gempleted Operationark) SEE RULE 1763.  1) Kill well, NU BO 2) Set wireline CIB 3) TIH w/tbg, displ 4) Spot 35' cmt plu 5) PUH w/tbg to 460 6) PUH to 2600', sp 7) PUH to 1675', sp 8) PUH to 435', spo 9) Cut off well hea	Ps, POH w/thg & pkr, P @6565°, ace hole with mud (10 g above CIBP (3 sax). 0°, spot 100° cmt pluot 100° cmt plug @ 25 ot 100° cmt plug @ 15 t 100° cmt plug @ 335 d equpt. g @33-3° (3 sax). rker plate. ce equpt & junk.	ppg brine mixed with 2 g @ 4500-4600' (10 sax) 00-2600' (10 sax). 75-1675'(10 sax).	5# salt gel per barrel).	
Describe Proposed or Gempleted Operation (CIB 1) Kill well, NU BO 2) Set wireline CIB 3) TIH w/tbg, disple 4) Spot 35' cmt plu 5) PUH w/tbg to 460 6) PUH to 2600', spot 7) PUH to 1675', spot 30' cmt plu 10) Spot 30' cmt plu 11) Weld on steel ma 12) Remove all surfa	Ps, POH w/thg & pkr, P @6565°, ace hole with mud (10 g above CIBP (3 sax). 0°, spot 100° cmt pluot 100° cmt plug @ 25 ot 100° cmt plug @ 15 t 100° cmt plug @ 335 d equpt. g @33-3° (3 sax). rker plate. ce equpt & junk.	ppg brine mixed with 2 g @ 4500-4600' (10 sax) 00-2600' (10 sax). 75-1675'(10 sax).	5# salt gel per barrel).	
Describe Proposed or Gempleted Operation (a) SEE RULE 1763.  1) Kill well, NU BO 2) Set wireline CIB 3) TIH w/tbg, displ 4) Spot 35' cmt plu 5) PUH w/tbg to 460 6) PUH to 2600', sp 7) PUH to 1675', sp 8) PUH to 435', spo 9) Cut off well hea 10) Spot 30' cmt plu 11) Weld on steel ma 12) Remove all surfa 13) Restore location	Ps, POH w/tbg & pkr, P @6565°, ace hole with mud (10 g above CIBP (3 sax). O', spot 100' cmt plug ot 100' cmt plug ot 100' cmt plug of 100' cmt plug @ 15 t 100' cmt plug @ 335 d equpt. g @33-3' (3 sax). rker plate. ce equpt & junk.	ppg brine mixed with 2 g @ 4500-4600' (10 sax) 00-2600' (10 sax). 75-1675'(10 sax).		
Describe Proposed or Gempleted Operation (a) SEE RULE 1763.  1) Kill well, NU BO 2) Set wireline CIB 3) TIH w/tbg, displ 4) Spot 35' cmt plu 5) PUH w/tbg to 460 6) PUH to 2600', sp 7) PUH to 1675', sp 8) PUH to 435', spo 9) Cut off well hea 10) Spot 30' cmt plu 11) Weld on steel ma 12) Remove all surfa 13) Restore location	Ps, POH w/tbg & pkr, P @6565°. ace hole with mud (10 g above CIBP (3 sax). O', spot 100' cmt plug ot 100' cmt plug @ 25 ot 100' cmt plug @ 15 t 100° cmt plug @ 335 d equpt. g @33-3° (3 sax). rker plate. ce equpt & junk.	ppg brine mixed with 2 g @ 4500-4600' (10 sax) 00-2600' (10 sax). 75-1675'(10 sax)435' (10 sax).	5# salt gel per barrel).	

Change of the entropy of the control of the control

AND THE STATE OF T

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	•		•		
DISTRIBUTION SANTA FE	OIL CONSERV		Form C-103 Revised 10-1-78		
U.S.G.S. LAND OFFICE OPERATOR	NOV 20 1986 O. C. D.		Sa. Indicate Typ State X 5. State Oil 6 G LH 181-1	Fee Gas Lease No.	
SUNDRY OF THIS FORM FOR PROPOSA USE "APPLICATION F	OTICE AND REPORTS U	BACK TO A DIFFERENT AFAFAUATA			
OIL SAS WELL X	OTHER-	· · · · · · · · · · · · · · · · · · ·	7. Unit Agreeme		
CLEMENTS ENERGY, INC.				NM 36 State	
1746 Cole Blvd., Bldg. 21, Ste. 300, Golden, CO 80401			9. Well No.	9. Well No.	
UNIT LETTER F 1980	reet from the north	LINE AND 1980	10. Field and Po		
THE WEST LINE, SECTION	36 TOWNSHIP 13S	26E	_ HMPM.		
	15. Elevation (Show whethe GR 3453.4		12. County Chaves		
Check Appi NOTICE OF INTER	ropriate Box To Indicate I NTION TO:		t or Other Data EQUENT REPORT OF:	·	
PERFORM REMEDIAL WORK	PLUS AND ABANDON X	REMEDIAL WORK COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB	$\overline{}$	NING CASING	
OTHER		OTHER			
2) Set wireline CIBF 3) TIH w/tbg, displa 4) Spot 35' cmt plug 5) PUH w/tbg to 4600 6) PUH to 2600', spo 7) PUH to 1675', spo	Ps, POH w/tbg & pkr, P @6565°, ace hole with mud (10 g above CIBP (3 sax), O', spot 100' cmt plug ot 100' cmt plug @ 250 ot 100' cmt plug @ 335d equpt. g @33-3' (3 sax). rker plate. ce equpt & junk.	ppg brine mixed wit g @ 4500-4600' (10 sa 00-2600' (10 sax). 75-1675'(10 sax).	h 25# salt gel pe		
Plan to commence plus	gging operations as s	oon as state approva	l is granted,		
8. I hereby certify that the information above		of my knowledge and belief. ef Operations Engine	er11/1	7/36	
ENED A Hawis	Chi	ef Operations Engine	er <u>DATE</u> 11/1	7/36	

ুক ন্**চ্চন্চ্যন্ত্র** (লা **ম্চান্ত্র** 

The second secon