

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION	3
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH181-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE ON THE LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH OPERATIONS.

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator
Clements Energy, Inc. /	
3. Address of Operator	
P.O. Box 7924, Midland, Texas 79703	
4. Location of Well	
UNIT LETTER F 1980' FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE, SECTION 36 TOWNSHIP 13S RANGE 26E NMPM.	

7. Unit Agreement Name
8. Form or Lease Name
NM 36 State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat (Morrow)
12. County
Chaves

13. Elevation (Show whether DF, RT, GR, etc.)

GR3453.4

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-81 Spud 8:00 AM.

12-28-81 TD 385'; 17 1/2" hole @ 385'; ran 9 jts 13 3/8" csg, 48#, overall 386'; set @ 385'; cmt w/350 sx Class "C", 2% CC; plug down 1:45PM, 12-27-81; circ 10 sx to surface; WOC 18 hours.

12-29-81 Test csg to 1000#, held OK.

1-3-82 TD 1625'; 12 1/4" hole @ 1625'; ran 38 jts 8 5/8" 24# csg, overall 1633'; set @ 1625'; cmt w/450 sx HLC containing 5# GIL, 1/4# Flocele, 2% CC; followed by 460 sx Class "C", 2% CC; plug down 4:45PM, 1-2-82, circ 35 sx cmt; WOC 18 hours.

1-4-82 Test csg to 3000#, held OK; drlg 7 7/8" hole.

1-26-82 TD 6918'; 7 7/8" hole @ 6918', ran 163 jts 4 1/2" 11.6# casing, overall 6919'; cmt w/475 sx HLC containing 6/10% Halad 22, 1.3% BFR-2 and 5# KCL; plugdown @ 6:00PM; WOC 18 hours; set slips; RR 12:00PM, 1-25-82.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tommy Zachry</u>	TITLE <u>Engineer</u>	DATE <u>1-27-82</u>
PROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 4 1982</u>

CONDITIONS OF APPROVAL, IF ANY: