NO. OF COPIES ACCEIVED 3	OIL CONSERVA	TION DIVISIO	Neo	
DISTRIBUTION	OIL CONSERVATION DIVISION P. O. BOX 2008			Form C-103 -
SANTA FE	SANTA FE, NEW	MEXICO 87501		Revised 10-1-7
THE /			1001	5a. Indicate Type of Lease
U.S.G.S.		DEC 4	1981	State X For
LAND OFFICE	C	0.0	-	5, 5ture Oti 6 Gas Lease No.
		O. C. ARIESIA, C		L-6772
SUNDRY N 100 NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON	WELLS ACK TO A DID FERENT RESC 4 PHODUCATIONS	9×01 <b>0</b> .	
OIL X GAS	0THER-			7, Unit Agreessent Name
ame of Operator				8. Farm or Lease Name
Yates Petroleum Corporation			Whitworth RU State	
ddress of Operator				9, Well No.
207 South 4th St., Artesia, NM 88210			1	
ocation of Well			10. Field and Fool, or Wildcat	
UNIT LETTER <u>H</u> 1	980 North North	61.0		Wildcat Devonian
UNIT LETTER	FLET FROM THE	LINE AND	<u></u> FEET #ROD	
Foot	12 03		· • •	
THEEdst LINE, SECTION	12 TOWNSHIP95	HANGE 21	<u>ре</u> выры.	HHHHHHHHH
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
3842.6' GR			Chaves All	
munnin	7773			
	propriate Box To Indicate N		•	
NOTICE OF INTE	ENTION TO:	5	UBSEQUEN.	T REPORT OF:
			r1	I
STORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
PORARILY ABANDON		CONMENCE DRILLING OF	F=	PLUG AND ABANGONMENT
OR ALTER CABING	CHANGE PLANS	CASING TEST AND CENER	X apt 1	
		OTHER		l_
STHER	]			

257'. 1-Texas Pattern guide shoe at 257'. Insert float at 242'. Cement w/150 sacks Pacesetter C, 1/4#/sack celloseal and 3% CaCl<sub>2</sub>. Tailed in w/100 sacks Class C 3% CaCl<sub>2</sub>. Compressive strength of cement - 1875 psi in 12 hours. PD 3:30 AM 11-29-81. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 3:30 PM 11-29-81. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 20 joints of 10-3/4" 40.5# K-55 casing set at 811'. 1-Texas Pattern guide shoe at 811'. Insert float at 772'. Cemented w/300 sacks Pacesetter C, 3% CaCl<sub>2</sub> and .3% CFR-2. PD 10:45 PM 11-30-81. Bumped plug to 850 psi, released pressure & float held okay. Cement circulated 28 sacks. WOC. Drilled out 10:45 PM 12-1-81. WOC 12 hours. Nippled up and tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

1. 61 a anite	mine Engineering Secretary	DATE 12-3-81
WIN W Milking	OIL AND GAS INSPECTOR	DEC 1 0 1981

.3 . Asreby certify that the information above is true and complete to the best of my knowledge and belief.

CODITIONS OF APPROVAL, IF ANY: