

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JAN 28 1982

O. C. D.

ARTESIA, OFFICE

1. Leaseholder Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No. L-6772
3. Unit Agreement Name
4. Farm or Lease Name Whitworth RU State
5. Well No. 1
6. Field and Pool, or Wildcat Wildcat
7. County Chaves

SUNDREY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE TRANSMITTION FOR PERMIT, OR FORM C-101 FOR SUCH PROPOSAL.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
East LINE, SECTION 12 TOWNSHIP 9S RANGE 26E

15. Elevation (Show whether DF, RT, GR, etc.)
3842.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6710'. Ran 164 joints of 4-1/2" 10.5# J-55 casing set at 6640'. 1-Regular pattern guide shoe set at 6640'. Float collar at 6599'. Cemented w/600 sacks 50/50 Poz with .6% CF-9 and .3% FR-4 with 3% CaCl. PD 11:15 PM 1-1-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 6337-48' w/10 .40 holes as follows: 6337, 38, 39, 43 (4 holes) & 6345-48' (6 holes). Acidized perfs 6337-48' w/1000 gallons 15% HCL acid and 24 bbls 2% KCL fresh water flush. WBIH and perforated 6302-07' w/10 .40" holes (2 SPF). Acidized perfs 6302-07' w/1500 gallons 15% HCL acid. Swabbed well. WIH and perforated 6124-47' w/12 .40" holes. Acidized perfs 6124-47' w/3000 gallons 15% HCL acid in 4 stages of 750 gallons. Packer set at 6075' and RBP at 6320'. Frac w/40000 gallons gelled 2% HCL and CO2, 90000# 20/40 sand and 15 ball sealers. Well cleaned up and stabilized at 40 psi on 3/4" choke = 750 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED by Andrew J. Dole

TITLE Engineering Secretary

DATE 1-26-82

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE MAR 29 1982

CONDITIONS OF APPROVAL, IF ANY:

Commencing must be approved prior to producing the well