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Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 28 1982

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O. C. D.
ARTESIA, OFFICE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State C.L. & Gas Lease No.	L-6772

6. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
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7. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
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Name of Operator
Yates Petroleum Corporation /

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

UTM LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

East 12 TWP. 9S RGE. 26E

15. Date Spudded 11-28-81 16. Date T.D. Reached 12-28-81 17. Date Compl. (Ready to Prod.) 1-24-82 18. Elevations (alt., RKB, RT, OK, etc.) 3842.6' GR

19. Elev. Casinghead 6710' 21. Plug Back T.D. 6549' 22. If Multiple Complet., How Many 23. Intervals Drilled By 0-6710'

24. Logging Interval(s), of this completion - Top, Bottom, Name 6124-6307' Mississippian

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC; DLL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	257'	17-1/2"	250	
10-3/4"	40.5#	811'	12-1/4"	300	
4-1/2"	10.5#	6640'	7-7/8"	600	

LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6075'	6075'

30. Completion Record (Interval, size and number)

6124-47' w/12 .40" holes
6302-07' w/10 .40" holes
6337-48' w 10 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SOLIDIZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6124-6307'	w/4500 g. 15% acid, SF w/400000g. gel KCL wtr. CO2, 900000# 20/40 sd plus ball sealers.
6337-48'	w/1000 g. 15% acid

PRODUCTION

31. First Production 1-24-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

33. Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
1-24-82	6	3/4"		-	188	-	-

34. Casing Press.	Casing Pressure	Submerged 24-Hour Note	Oil - bbl.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)
40	Packer		-	750	-	-

35. Disposition of Gas (Sold, Used for fuel, vented, etc.) Vented - Will be sold. Test Witnessed By Larry Dade

36. List of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Engineering Secretary DATE: 1-26-82

Posted ID-2
Comp Bank
4-2-82