

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

SEP 14 '87

O. C. D.

ARTESIA, OHMS

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6772
7. Unit Agreement Name
8. Farm or Lease Name Whitworth RU State
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Wolfcamp
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A Well
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3842.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:

TIH w/tubing to 5350'. Spot 35 sx cement plug on top of existing cement retainer at 5380'. TOOH w/tubing. RU wireline. WIH. Cut casing 4200'. Could not pull casing. RU wireline, ran free point, showed casing stuck at 1832', free at 1812'.  
NOTE: Obtained verbal permission from Darrell Moore, NMOCD, Artesia, NM, to modify plugging procedure and continued plugging well in following manner.  
RD wireline. TIH w/2-7/8" tubing. Spot 35 sx cement plug at 4197'. Circulate w/gel water. TOOH w/tubing. RU wireline. WIH and perforated 4 holes at 2433'. TIH w/tubing to 2433'. Spot 35 sx cement plug. POOH to 1520'. Pumped 10 sx cement into formation. Left 25 sx cement in casing. WOC. Tag plug at 2210'. POOH w/tubing. RU wireline. Perforated 4 holes at 820'. ND BOP. RU and pump 50 sx cement. Put 30 sx cement outside 4-1/2" casing, left 20 sx inside 4-1/2" casing. WOC. Tag plug at 610'. Set 15 sx surface plug. Installed dry marker.

Plugging completed 9-10-87.

Post IO-2  
9-25-87  
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arleta Locatelli TITLE Production Supervisor DATE 9/11/87  
Approved by Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 3-11-91