

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

APPROVED

JAN 15 1982

O. C. D.

ARTIFICIAL LIFT OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

CO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PROMOTION OFFICE	

Operator

Mesa Petroleum Co

Address

1000 Vaughn Bldg., Midland, Texas 79701-4493

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Coyote Federal	8	Undesignated Abo	State, Federal or Fee	NM-27970
Location				
Unit Letter	K	1980 Feet From The South Line and	1980 Feet From The West	
Line of Section	20	T. and S.	7S	Range 25E, NMPM, Chaves

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company		P.O. Box 1558; Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. (Attn: Aiklen)		P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	20
	7S	25E
		Is gas actually connected? When
		No Yes 4-20-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/7/81	1/8/82	4100'	4022'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3865'	Abo	3660'	3555'					
Perforations		Depth Casing Shoe						
3660'---3999'		4100'						

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	844'	700 HW/300 Thixset/300
12-1/4"	8-5/8"	1760'	" " " " "C"
7-7/8"	4-1/2"	4100'	500 HW/500 "C"
	2-3/8"	3555'	----

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bble.	Water-Bble.

Pooled ID-3  
Added D-KOC  
4-30-82

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
1207	4 hrs.	-----	-----
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	885	835	---

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AC: NMCOB(6), TLS, GEN TOOS, ACOTG, ROSWELL, MEC,  
LAND, CTY, EEB, TW, K, REM, LMC, PARTNERS, FILE  
D&M

## OIL CONSERVATION DIVISION

APR 27 1982

APPROVED

BY W.A. Gussett  
TITLE SUPERVISOR, DISTRICT 11This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a well on test and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of location, number, or transporter, or other such change of conditions.