STATE OF NEW MEXICO

4:5	AGY MID MINER	ALS C	מקש	<u>IRTMEN</u>	T
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	DISTRIBUTION				
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11.

OIL CONSERVATION DIVISION

P. O. BOX 2088

IAMIA / E	SANTA FE, NEW 1	MEXICO 87501以外人力 宏	3					
V1.0.1.		Contraction of the Contraction o	3					
LAND OFFICE	REQUEST FOR	711 E 31/4 1 32810	E .					
OFFRATION DAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-							
Operation OFFICE								
Mesa Petroleum Co. V								
P.O. Box 2009 / Amaril	lo, Texas 79189							
Reason(s) for filing (Check proper box		Other (Please explain)						
New Well	Change in Transporter of:							
A-completion	Casinghead Gas Condense	a1• X						
Change in Ownership								
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE.	matton Kind of Lec	Legae No					
COYOTE FEDERAL	8 Pecos Slope ABC	la (m. /.	10 1000 NM 27970					
Location								
Unit Letter K : 198	BO Feet From The South Line	and 1980 Feet From	n Th• <u>West</u>					
Line of Section 20 To	emahip 7S Range 25E	Е , МИРМ,	Chaves County					
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS)	roved copy of this form is to be sent)					
Name of Authorized Transporter of Ci-	or Condensate X	P.O. Box 1183 / Houst						
Permian Corporation	singhead Gas or Dry Gas 🕎	Address (Give address to which app	proved copy of this form is to be sent)					
Transwestern Pipeline		P.O. Box 2521 / Hous	ton, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree. K 20 7 25	is day actually commenter.	4-20-82					
If this production is commingled w	ith that from any other lease or pool, g	rive commingling order number:						
COMPLETION DATA	CII Well Gas Well	New Weil Workover Deepen	Plug Book Same Res/v. Diff. Res					
Designate Type of Completi			P.B.T.D.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	,					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
	TUBING, CASING, AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
		1						
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	bill or be for full to upure)	oil and must be equal to or exceed top at					
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size					
Actual Prod. During Test	, OII - BMs.	Wgter-Bbls.	Gds-MCF					
GAS HELL		Bbls. Condensate/MMCF	Gravity of Condensate					
Actual Prod. Test-MCF/D	Length of Test							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore Size					
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION DIVISION					
I. CERTIFICATE OF COMPEN		JAN 2	6 1983 19					
	d regulations of the Oil Conservation th and that the information given		Section 1					
above is true and complete to t	he best of my knowledge and belief.	11						
XC: NMOCD-A (0+5) CEN	RCDS, ACCTG, ENG,	TITLE						
REM (FILE)	Mark	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper in the content of the covid-						
	Ina(w1)	well, this form must be acce	ccordance with MULE 111.					
	ORY COORDINATOR	Il and advance of this form	n must be inted out combining) for a					
	Tille)	able on new and recompleted wells.						

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditional name of number of transporter, or other such change of conditional name of number. C-104 must be filled for each pool in multiple completed wells.

1-11-83 (Date)