								c) 5 }	ŕ ſ		
tuit 5 Copies	State of New M Energy, Minerals and Natural				Mexico I Resources	Departmen	L + , €		Form C-104 Revised 1-1 See Instruct	llons	
Opriale District Office RICT I Box 1980, 110bbs, NM 88240									at Bottom o	of Page	
RICT II Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVI P.O. Box 2088 Santa Fe, New Mexico 87504-208						1971 -				
RICT III Rio Biazos Rd., Ariec, NM 87410	REQUES			WABL		UTHORIZ	>	•			
rator		/					Well AP	1 No. 30-0	05 - 6121	.7	
YATES PETROLEU 105 SOUTH 4th			, NM	8821	0						
ison(s) for Filing (Check proper box)					X Other	(Please explain					
w Well	Ch Oil Casinghead G		Gas Gas idensate		EFI	FECTIVE D	ATE 10	0-21-89			
ange of operator give name M	esa Opera				tnershi), PO Boy	2009,	<u>Amarillo</u>	Texas	79189	
address of previous operator											
DESCRIPTION OF WELL SILE NAME Coyote Federal	Well No. 1001 Mane, moleculty					· · · · · · · · · · · · · · · · · · ·	Kind of State, E	of Lease Lease No. Tederal or Fee NM27970			
alion					outh	198	0 Fee	t From The	west	Line	
Unit LetterK	_:198	00 Fee	t From	The \underline{S}	outh Line	and				County	
Section 20 Townsh	i <u>r 75</u>	Ra	nge	25E	, NN	1PM,	<u>Chaves</u>				
I. DESIGNATION OF TRAI	NSPORTER	OF OIL Condensate				e address to wh	ich approved	copy of this form M 88210	n is 10 be sen	1)	
lavajo Refining Co.				• [X]	Address (Giv	159, Art e address to wh	ich approved	copy of this for	n is to be sen	u)	
me of Authonized Transporter of Casi Transwestern Pipeline	co. (AT		_kler	ı)	PO Box	2521, Ho	ouston,	TX 7700.]	<u></u>	
well produces oil or liquids,		cc. Tv 20 1	vp.	Rge. 25	ls gas actuall Yes	y connected?	When	4/20/8	2		
e location of tanks. his production is commingled with the			l, give			ber:					
. COMPLETION DATA				5 Well	New Well	······	Deepen	Piug Back S	ame Res'v	pill Res'v	
Designate Type of Completio		Oil Well	Ga	s well		[İ	İL			
ate Spudded	Date Compl.	Ready to Pr			Total Depth			P.B.T.D.			
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations									Depth Casing Shoe		
					CUMENT	NG RECOL	2D				
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE						Post #0-3			
								cha ap			
								1	H I.H.	PER	
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE				lowable for th	is depth or he fi	e nr (uli 24 hoi	urs.)	
IL WELL (Test must be after	er recovery of lot	al volume of	load o	il and mus	Producing N	Aethod (Flow, J	oump, gas lift,	eic.)			
Date First New Oil Run To Tank	Date of Tes	L					•	Chuke Size			
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.			Water - Ibbis.			Gas- MCF				
					_1						
GAS WELL Actual Prod. Test - MCI7D	Length of	Tesi			libis. Cond	ensute/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Qioke Size	Choke Size		
			<u></u>		-						
VI. OPERATOR CERTI	ICATE OF	Oil Conserv	LIAN ation			OILCC		/ATION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						10 1 00-0-	nd I	NOV 17	1989		
Division have been complied with		nu pener.			Da	te Approv	eu				
Division have been complied with is true and complete to the best of	my knowledge a										
is true and complete to the best of	my knowledge a				Bv	<u></u>	21NAL SH	SHED EY			
is true and complete to the best of	my knowledge a		SUP	JR.		5433	<u>cinal si</u> e willa	(.IS			
is true and complete to the best of Signature JUANITA GOODLE Printed Name	TT - PROD	UCTION	Title	JR.		5433	S WILLAR		i9		
Signature JUANITA COODLE Printed Name 8-1-89	TT - PROD	UCTION) 748-	1471		Tit	Miid Ie <u>SUf</u>	E WILLAN PERVISOR	HS , DISTRICT			

Request for allowable for newly drilled or deepened well must be with Rule 111.

while Kule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.