

| | |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | <input checked="" type="checkbox"/> |
| FILE | <input checked="" type="checkbox"/> |
| U.S.O.S. | |
| LAND OFFICE | |
| TRANSPORTER | <input checked="" type="checkbox"/> |
| OIL | <input checked="" type="checkbox"/> |
| GAS | <input checked="" type="checkbox"/> |
| OPERATION | <input checked="" type="checkbox"/> |
| REGISTRATION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator: Mesa Petroleum Co. ✓

Address: P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

| | | | | | |
|---------------------|--------------------------|---------------------------|--------------------------|------------------------|-------------------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> | Dry Gas | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | Condensate | <input checked="" type="checkbox"/> |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|--------------------|
| Lease Name HUGGINS FEDERAL | Well No. 3 | Pool Name, including Formation Undesignated ABO Pecos Slope | Kind of Lease State, Federal, Other | Lease No. 33266 |
| Location | | | | |
| Unit Letter F : 1650 Feet From The North Line and 1980 Feet From The West | | | | |
| Line of Section 15 Township 5S Range 24E, NMPM, Chaves County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Permian Corporation | P.O. Box 1183 / Houston, Texas 77001 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline Co. (Attn: Aiklen) | P.O. Box 2521 / Houston, Texas 77001 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| F 15 5 24 | Yes 5-12-82 |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resrv. | Diff. Res. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC-D-A (O+5) CEN RCDS, ACCTG, ENG, REM (FILE)

R. S. Muth
(Signature)

REGULATORY COORDINATOR

(Title)

1-11-83

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 26 1983

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.