Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II 11 O Trawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 LE DE CONTE

O. Drawer DD, Anena, NM 88210	Santa Fe, New M	fexico 87504-2088			
STRICT III OO Rio Brans Rd., Anec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	TION .		
perator YATES PETROLEU	TO TRANSPORT OIL AND NATURAL GAS M CORPORATION		Well API No. 30-005-61218		
		3210			
105 SOUTH 4th eason(s) for Filing (Check proper box)	STREET, ARTESIA, NM 88	X Other (Please explain)			
ew Well completion hange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X	EFFECTIVE DA	TE 10-21-8	39	
change of operator give name d address of previous operator	lesa Operating Limited P	artnership, PO Box	<u>2009, Amaril</u>	lo, Texas 79189	
DESCRIPTION OF WELL	AND LEASE		Kind of Lease	Lease No.	
Huggins Federal	Well No. Pool Name, Incide	ding Formation Slope Abo	State, Federal or F	. –	
ocation	. 1650 Feet From The	north Line and 1980	Feet From The	west Line	
Unit Letter	EG Boos	24E , NMPM,	<u>Chaves</u>	County	
Section 15 Townsh		TIDAL CAC			
T. DESIGNATION OF TRAI	PO Box 159, Arte	PO Box 159, Artesia, NM 88210			
Navajo Refining Co. Name of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline	Co. (ATT: Alcklen)	e. Is gas actually connected?	110-an 2		
f well produces oil or liquids, ive location of tanks.	F 15 5 24	Yes	5/12	2/02	
this production is commingled with tha V. COMPLETION DATA	t from any other lease or pool, give commit	ngling order number:		la bigg n. ti	
	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion Date Spaudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	Tubing Depth	
Perforations			Depth Car	sing Shoe	
	CACING AN	D CEMENTING RECORD			
HOLE 8176	CASING & TUBING SIZE	DEPTH SET	0	SACKS CEMENT	
HOLE SIZE			Pos	t Ip. 3	
				the KO.	
				10 TIPER	
. TEST DATA AND REQUI	EST FOR ALLOWABLE		-	No.	
V. TEST DATA AND RESQUI	EST FOR ALLOWABLE r recovery of total volume of load oil and m	oust be equal to or exceed top allow	able for this depth or l	re for full 25 hours.)	
Date First New Oil Run To Tank	Date of Text	Producing Method (Flow, pump	, , ,		
Length of Tex	Tubing Pressure	Casing Pressure	Choke Si		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MC	F	
C. C. MEN.					
GAS WELL Actual Prod. Test - MCF/D	Length of Test	libls. Condensate/MMCl		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S	ие	
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CONS	SERVATION	N DIVISION	
I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m	nd that the information given accive	Date Approved	NOV 1 7	1989	
De total Son	atid	- By ORIGINA	AL SIGNED BY		
Signature JUANITA GOODLETT - PRODUCTION SUPVR.		MIKE WILLIAMS			
Printed Name 8-1-89	(505) 748-1471	Title SUPERV	<u>ISOR, DISTRIC</u>	<u> </u>	
Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.