C/: 3

NEW MEXICO

UNITED STATES			
DEPARTMENT OF THE INTERIOR			
GEOLOGICAL SURVEY			

SUNDRY NOTICES AND REPORTS ON WELLS

i	5.	LEASE 5		
		NM-14982	RECEIVED	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
_	7.	UNIT AGREEMENT NAME	FEB 24 1982	
		·		
-	8.	FARM OR LEASE NAME STANCEL FED COM	ARTESIA, OFFICE	
	9.	WELL NO.	•	
	10.	FIELD OR WILDCAT NAME UNDESIGNATED PECOS	S SLOPE ABO	

(Do not use this form for proposals to drill or to deeplan or plug back to a different reservoir, Use Form 9-331-C for such proposals.) well X other well 2. NAME OF OPERATOR MESA PETROLEUM CO./ 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 12. COUNTY OR PARISH 13. STATE

AT SURFACE: 660' FNL & 990' FEL AT TOP PROD. INTERVAL:

SUBSEQUENT REPORT OF:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OF OTHER DATA

Same

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3970' GR

SEC 23, T5S, R24E

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* TD, 4½" csq (other)

AT TOTAL DEPTH:

(NOTE: Repart jesults of multiple completion or zone Change on Form 9-330.)

AREA

CHAVES

14. API NO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ary proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to TD of 4150' on 2-13-82. Ran 100 jts $4\frac{1}{2}$ ", 10.5#, K-55 casing set at 4141. Cementec with 340 sxs Class "C" + 5# KCL + 3/10% Halad-4 + 2/10% CFR-2. Plug down at 10:00 AM, 2-14-82. Released rig at 6:00 PM, 2-14-82. WOCU estimated to arrive 3-1-82.

XC: USGS (6), TLS: CEN RCDS, ACCTG, MEC, REM . PARTNERS, ROSWELL, FILE Subsurface Safety Valve: Manu. and Type ______ Set @ _____ Ft. 18. I hereby certify that the foregoing is true and correct TIREGULATORY COORDINATORATE 2-16-82 ROULS A. CHAPMAN (This space for Federal or State office use) DATE APPROVED BY

*See Instructions on Reverse Side







Job separation sheet

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

Dec. 1973	Dunger Durand 110: 42-71424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-14982 RECEIVED		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME FEB 2 4 1982		
rvoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME C. C. D. STANCEL FED COM ARTESIA, OFFICE		
well well other	9. WELL NO.		
2. NAME OF OPERATOR MESA PETROLEUM CO.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	UNDESIGNATED PECOS SLOPE ABO 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SEC 23, T5S, R24E		
AT SURFACE: 660' FNL & 990 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXICO		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		

(NOTE: Report results of multiple completion or zone

1982 change on Form 9–330.)

CHANGE ZONES ABANDON' 8 5/8" csg & cement (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and

SUBSEQUENT REPORT OF:

measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled $12\frac{1}{4}$ " hole to 1852'. Hit brackish water at 1520' - 10 BPH. Ran 41 jts 8.5/8", 24#, K-55 casing set at 1852'. Cemented with 700 sxs HLW + 1# sx flocele + 4% CaCl, 300 sxs Thixset + 4% CaCl, and tailed-in with 300 sxs Class "C" + 2% CaCl. Plug down at 6:00 PM, 2-11-82. Circulated 200 sxs. Reduced hole to 7 7/8" and drilled ahead on 2-12-82. WOC total of 18 hours.

XC: USGS (G) , TLS, CEN RCD Subsurface Safety Valve: Manu. and Type	OS ACCTG, MEC, REM , PARTNERS, ROSWELL , FILE eSet @F	t.
18. I hereby certify that the foregoing is		
SIGNED REMINIS	TIREGULATORY COORDINATORATE 2-16-82	
ACCEPTED FOR RECORD		-
ROGER A. CHAPMAN	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	-
CONDITIONS OF EBRZV2. 1982"		
U.S. GEOLOGICAL SURVEY		
ROSWELL, NEW MEXICO	*See Instructions on Reverse Side	