								RECE	IVED	C	bl bl
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> 1.O. Lox, 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION							ULI 2	4 '8 9	Form C- Revised 1 See Instr at Botton	-1-89 J
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	PO Box 208							C ARTESIA,			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQL	JEST F	OR.	ALLO	OWAB		AUTHORIZ				
I. Operator YATES PETROLEUI				701		AND NA	TURAL GA	Well A	<u>РІ Nu.</u> З	0-005-61	.221
Address 105 SOUTH 4th 1				NM	882	10					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Tran Dry Con	sporter Gas densate	r of:	EF	r (Please explain)	DATE 10			70190
and address of previous operator			<u>Li</u>	mit	ed Pa	rtnershi	р, РО Вол	<u>(2009</u> ,	Amarillo	o, Texas	79189
II. DESCRIPTION OF WELL . Lease Name Stancel Federa	1 r	ASE Well No. 4	Pool			ng Formation	0		l case rederator Fee	_	se No. 14982
Location	. 66	50	Final	Emm	n. no	rth Line	: and	990 Fee	t From The	east	Line
Unit Letter <u>A</u> Section <u>23</u> Township	_ ;	· · · · · · · · · · · · · · · · · · ·	Ran		<u>2¹E</u>		ирм,	Chaves	5		County
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil Navajo Refining Co.	SPORTE	or Conde	IL A			PO Box	<i>e adulress to whi</i> 159, Art	esia, N	M 88210)	
Name of Authorized Transporter of Casing Transwestern Pipeline	head Gas	ATT:		ory Ga kler	5 [[X] 1)	Address (Giv PO Box	e address to whi 2521, Ho	ich approved ustori,	<i>сору of this fo</i> r ТХ 7700	rm is to be sen)1	t)
If well produces oil or liquids, give location of tanks.	Unit A	s∝. 23	Twr	,	Rge. 24	·		Wien			
If this production is commingled with that I IV. COMPLETION DATA	from any ou	her lease or	pool,	give c	comming	ing order num	ber:				
Designate Type of Completion		Oil Wel	i		Well	New Well	Workover	Deepen	Plug Back	Same Res'v	þiff Res'v
Date Spadded		pl. Ready i	_,				0			. <u></u>	
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation					Τορ Οίνσας Ραγ			Tubing Depth Depth Casing Shoe		
Perforations											
	the second s	I'UBING SING & T				<u>CEMENTI</u>	NG RECORI	<u>)</u>	S	ACKS CEME	NT
HOLE SIZE									Post ID-3		
								<u> </u>		12-87	
								<u> </u>			RER
V. TEST DATA AND REQUES OIL WELL (Test must be ofter r	T FOR A	ALLOW otal volume	ABL	.E ad oil i	and musi	be equal to or	exceed top allo	wable for this	depth or be fo	لم wr full 24 howr	r.)
Date First New Oil Run To Tank	Date of Te					Producing M	ethod (Flow, pu	np, gas lift, ei	c.)		
Length of Test	Tubing Pressure					Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Ibls.	•				Wuter - Bbls.			Gas- MCF		
GAS WELL	.1 <u></u>					·					
Actual Prod. Test - MCF/D	Length of Test					IIbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitol, back pr.)	Tubing Pressure (Shi t-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the info	Oil Conse contation gi	rvatio	n	E		DIL CON	NO	ATION E <u>V 1 7 1</u> 9		N
Junanda Da	-c. []e	1(By	······································	181-51/181		<u> </u>	
Signature JUANITA COODLETT - PRODUCTION SUPVR.						Title	MIKE WILLAMS				
Printed Name 8-1-89 Date	(505) 748-1471						SUPER	VISOR, D	ISTRICT H	•	
INSTRUCTIONS: This for	<u> </u>						a na arn bhann	681 eze met 2 18-81 f.			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

i) Request for anowable for newly diffied or deepined went must be accompanied by abbilition of deviation data data in the with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.