NM OIL CONS. COMMISSION

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Artesia, NM 88210

Form Approved.			
Budget Burea	u No.	42-R1424	

Form 9-331	Artesia, NM 88210	Budget Bureau No. 42-R1424
Dec. 1973	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM - 14982
,	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	to despend to drill or to deepen or plug back to a different	DEC 1 6 1981
reservoir, Use F	s form for proposals to over the state of th	CTANCEL EEDEDAL
1. oil	gas well X other	9. WELL NO. ARTESIA OFFICE
	F OPERATOR	5
MESA F	PETROLEUM CO. /	10. FIELD OR WILDCAT NAME UNDESIGNATED_ABO
3. ADDRES	S OF OPERATOR /AUGHN BJILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
1000 V	ON OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
		SEC 23, T5S, R24E 12. COUNTY OR PARISH 13. STATE
AT SUR	FACE: 660' FNL & 1980' FWL PROD. INTERVAL:	CHAVES NEW MEXICO
	AL DEPTH:	14. API NO.
16. CHECK	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	(CHOW DE KOR AND WO)
REPORT	, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST F	OR APPROVAL TO: SUBSEQUENT REPORT OF:	L 3901 GR
TEST WATER	F SHUT-OFF D	and the same and t
FRACTURE SHOOT OR		
REPAIR WE	ᄔᅟᆝᆿᄼᆙ	(NOTE: Report results of multiple completion or zone thange on Form 9-330.)
PULL OR A	LTER CASING L	0 1981 /44
CHANGE ZO	DNES 🗌 🖳	
ARANDON*	CIL ?	. GAS MCAL surve /
	WAS WELL M	MEXICO and give pertinent dates.
measur	IBE PROPOSED OR COMPLETED OPERATIONS (Clearly single estimated date of starting any proposed work. If well interest and true vertical depths for all markers and zones perticulated the contraction of the	nent to this work.)*
Spudded w	well with 17-1/2" hole on 12-2-81. Hit	water at 312' - TSTM.
$n_{\text{millod}} + 0.000!$ and $n_{\text{min}} = 23 \text{ its } 13-3/8!'$. $48#$. $H40$ Lasing Set at 0.04 .		
Cemented with 700 sx HLW & 1# Flocele & 4% CaCl, 300 sx Thixset & 4% CaCl, and tailed in with 300 sx "C" & 2% CaCl. PD at 5:30 p.m. 12-3-81. Cement		
ماخمد لائلا	$-i \cdot n \cdot n \cdot 1 \cdot 1 + n$ Dan town survey = -10/1. AT 40	II. Set live plays with a
1 - 1 - 5	1200 av "a" & 1% CaCL & LEM TO CIPCILI	ite cement. Diew noie dry did
waited or	ne hourno fluid entry. Reduced note	to 12-1/4" and drilled ahead
on 12-5-8	31. WOC 30-1/2 hours.	
1101	GS (6), TLS, CEN RCDS, ACCTG, MEC, REM	, PARTNERS, ROSWELL , FILE
XC: USU	Safety Valve: Manu. and Type	Set @ Ft
	s true and correct	
18. i neret	TIREGULATORY COO	ORDINATORATE 12-8-81
SIGNED	A Carrier and a constant of the constant of th	
	DEC 1 4 1981 (This space for Federal or State	
APPROVED	DV IIILE	DATE
	S OF APPROVAL IF ANY: S. GEOLGOICAL SURVEY	
\U.	MEMERICAN STATE OF THE STATE OF	
	Andrew Administration (1997) The Committee Committee (1997)	