

RECEIVED

JAN 15 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

CO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	I
FILE	I
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Mesa Petroleum Co.

Address
1000 Vaughn Bldg., Midland, Texas 79701-4493

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stancel Federal	Well No. 6	Pool Name, including Formation Indesignated Abo	Kind of Lease State, Federal or Fee	Lease NM-14982
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>5 South</u> Range <u>24 East</u> , NMPM, <u>Chaves</u> Co.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558; Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co. (Attn: Aiklen)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 22
	Twp. 5S	Rge. 24E
	Is gas actually connected? <u>No</u> <u>Yes</u> <u>4-2-82</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. F
		X	X					
Date Spudded 12/11/81	Date Compl. Ready to Prod. 1/5/82	Total Depth 4164'	P.B.T.D. 4095'					
Elevations (DF, RKB, RT, GR, etc.) 4030.7' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3713'	Tubing Depth 3659'					
Perforations 3713'---3818'	Depth Casing Shoe 4163'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	898'	700 HLW/300 THXST/300 "C
12-1/4"	8-5/8"	1823'	700 HLW/300 THXST/300 "C
7-7/8"	4-1/2"	4163'	500 "C"
	2-3/8"	3659'	-----

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1966	Length of Test 4 hrs.	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Start-in) 950	Casing Pressure (Start-in) 825	Choke Size ----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC,
LAND, CTY, EEB, TW, K, REY, LMC, PARTNERS, FILE

OIL CONSERVATION DIVISION

APPROVED APR 6 1982
BY W.A. Gussert
TITLE SUPERVISOR, DISTRICT III

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of conditions.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

APR 8 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 6, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Stancel - Federal
Lease

22-5S-24E, Chaves County
S.T.R.

Transwestern
Name of purchaser

Well #6 - Unit Letter ^IUnknown
Well Unit

Pecos Stage
Wildcat (Abo)
Pool

was made on April 2, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe