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OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6997
7. Unit Agreement Name
8. Form or Lease Name Pennzoil SG State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Abo
12. County Chaves

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>26E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3675'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 14-3/4" hole at 3:00 PM 11-16-81. Ran 23 joints of 10-3/4" 40.5# J-55 casing set at 888'. 1-Texas Pattern guide shoe at 888'. Flapper float at 848'. Cemented w/400 sacks Halliburton Lite, 1/4#/sack flocele, 5#/sack gilsonite & 2% CaCl<sub>2</sub>. PD 4:00 PM 11-19-81. Compressive strenght of cement - 800 psi in 12 hours. Pumped plug to 800 psi, released pressure & float held okay. Cement circulated 50 sacks. WOC. Drilled out at 5:00 AM 11-20-81. WOC 13 hours. Nippled up & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>11-20-81</u>
For Record Only	Minimum WOC time <u>8</u> hrs.	
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 23 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		