

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Penzoil "SG" State</u>		Well # <u>1</u>	
Location of Well	Unit <u>6605 1980E 0</u>	Section <u>32</u>	Township <u>7</u>	Range <u>36</u>	County <u>Chaves</u>
Drilling Contractor	<u>L + M # 2</u>		Type of Equipment <u>Rotary ASAP</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4</u>	<u>40.5# J-55</u>		<u>850'</u>	<u>800 SX Circ</u>
<u>9 1/2 + 7 7/8</u>	<u>4 1/2 or 5 1/2</u>	<u>10.5# or 15.5#</u>		<u>4700'</u>	<u>350 SX</u>

Casing Data:

Surface 23 joints of 10 3/4 inch 40.5 # Grade J-55

yes

(Approved) (Rejected)

Inspected by B.W. Weaver date 11-19-81

Cementing Program

Size of hole 15 Size of Casing 10 3/4 Sacks cement required 300

Type of Shoe used Tex Pat Guide Float collar used Insert Btm 3 jts welded yes

TD of hole 888 Set 896 Feet of 10 3/4 inch 40.5 # Grade J-55

New ~~used~~ csg. @ 896 with 300 sacks neat cement around shoe

+ 400 sax Henco Lite additives #5 Gilsomite 1/4 Flo-fal 2% cc

Plug down @ _____ (AM) (PM) Date 11-19-81

Cement circulated _____ No. of Sacks _____

Cemented by Henco Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: No Loss of Fluid Hole Mudded up