

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 11 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACKS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 7S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3675' GR

5a. Indicate Type of Lease

Date ☒ Fee ☐

5. State Oil & Gas Lease No.

1-6997

7. Unit Agreement Name

8. Form of Lease Name

Pennzoil SG State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REEL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4685'. Ran 113 joints 4-1/2" 9.5# ST&C casing set at 4685'. 1-regular guide shoe set at 4685'. Insert float at 4644'. Cemented w/385 sacks 50/50 Poz, 2% gel, 2#/sack KCL, .3% CFR-2, .3% Halad-4, PD 11:30 PM 12-1-81. Bumped plug to 1200 psi, released pressure and float held okay. WOC. WIH and perforated 3878-4051' w/11 .50" holes as follows: 3878-80, 3907-08, 4025, 26, 27, 28, 29, 30, 4051'. Sand frac perforations 3878-4051' w/2000 gallons 7-1/2% MOD 101 acid, 20000 gallons gelled KCL water, 1 load CO₂ and 40000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Engineering Secretary

DATE 12-10-81

APPROVED BY

Mike Williams

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 14 1981

CONDITIONS OF APPROVAL, IF ANY: