STATE OF NEW MEXICO STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

DEC 1 / 1001

AD OFFICE HISPORTER OIL / OAB /	Al	R ALLOWABLE ND PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
Yates Petroleum	Corporation V		
. 25+08	., Artesia, NM 88210	and the contraction of the contr	The second secon
con(s) for filing (Check proper box		751	
sange of ownership give name			
address of previous owner	FFACE		
Pennzoil SG State	Well No. Fool Stime, Including the Story Store 1 Ind. Abo		deration For State L6997
Sant Letter J : 198	O Feet From The South Lin	e and 1980 Feet Fr	rom The <u>East</u>
ine of Section 32 T	whatip 7S Range	26E , NMPM, CF	1aves County
e GIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Navaio Crude Oil Pur		Box 159, Artesia, M Address (Give address to which a	1 88210 pproved copy of this form is to be sent)
Transwestern Pipelin	e Co.	Box 2521, Houston,	
ell produces oil or liquids,	Unit Sec. 7wp. Rege. J 32 7S 26E	Yes	5-20-82
is production is commingled with IPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi-	on (X) Oil Well Gas Well X	New Well Workever Deepen	Plug Back Same Resty, Diff, Hest
Spudded 11-16-81	Date Compl. Ready to Prod. 12-9-81	Total Depth 4685 '	P.B.T.D. 4629*
yations (DF, RKB, RT, GR, etc.,) 3675 GR		Top Cit. Gas Pay	Tubing Depth 4056 *
forations		,,070	Depth Casing Shoe
3878-4051		CEMENTING RECORD	4685
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 40 *	SACKS CEMENT
24" 14-3/4"	10-3/4"	888 '	3 yds Ready Mix 400
7-7/8"	4-1/2"	46851	385
	OR ALLOWARIE (Text must be a	fier recovery of social volume of load	i oil and must be equal to or exceed top allo
WELL First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, go	
THE FIRST NEW OIL WIN TO TOWN			Chore Size
a gth of Test	Tubing Pressure	Caxing Pressure	
edual Prod. During Test	CII-Bbla.	Writer-fibla.	Gam-MCF
/ > WELL			
al Prod. Test-MCF/D	Length of Test 2 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
117 Coing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe 3/4 ^{II}
Back Pressure TIFICATE OF COMPLIAN	90 CE	OIL CONSER	VATION DIVISION
		APPROVEDJUN	
wine have been complied with	regulations of the Oil Conservation and that the information given	mil	Wallia
to is true and complete to the best of my knowledge and belief.		OR AND GAS INSPECTOR	
		TITLE is to be filled	In compliance with RULE 1104.
Musikan 1	in the second of	1	tinuable for a newly drilled or deepen
(Signalwe)		well, this form must be accompanied by a tablication of the deviation that a taken on the well in accordance with RULZ 111.	
	ng Secretary	the on new and co-umplate	n must be filled out completely for allo-
12-10-81		Fill out only Sections I. H. Hi, and VI for changes of owns wall name or number, or transporter or other such change of condition	
. (D)	ote)	typerate tomas C-104 completed woils.	must be filed for each pool in multir

JUN 1 1982

NEW MEXICO OIL CONSERVATION DIVISION

O. C. D. ARTESIA, OFFICE

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION	DATE May 26, 1982		
This is to notify the O	il Conservation Division that connection for the		
purchase of gas from the	Yates Petroleum Corp. Operator		
	Operator		
Pennzoil "SG" State Lease	Well #1 - Unit Letter ".]" Well Unit		
32-7S-26E, Chaves County	Peconsloree Wildcat (Abo) Pool		
S.T.R.	Pool		
Transwestern Name of purchaser	was made on May 20, 1982		
	Transwestern Pipeline Company Company		
· ·	Mullen H. N. Aick Representative		
	Supervisor Gas Purchase Contract Administrat Title		

cc:

Operator Oil Conservation Division - Santa Fe