

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation /
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & FWL, Sec. 10-7S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate

5. LEASE NM 28162 RECEIVED
6. IF INDIAN, AI LOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME JAN 22 1982
8. FARM OR LEASE NAME O. C. D.
Thorpe MI Federal ARTESIA, OFFICE
9. WELL NO. 4
10. FIELD OR WILDCAT NAME ~~Und. Abo~~ Pecos Slope also
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit D, Sec. 10-T7S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3844.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide shoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, 2% gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug to 1400 psi, released pressure and float held, okay. WOC. WIH and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 3804-06' (3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 3984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 gallons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 101 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. Frac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 180000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi on 3/4" choke = 4897 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Secty DATE 1-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____