

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NM 28162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Thorpe MI Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 10-T7S-R25E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3844.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & FWL, Sec. 10-7S-25E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate

SUBSEQUENT REPORT OF:

RECEIVED
JAN 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide shoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, 2% gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug to 1400 psi, released pressure and float held, okay. WOC. WIH and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 3804-06' (3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 3984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 gallons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 101 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. Frac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 180000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi on 3/4" choke = 4897 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secy. DATE 1-22-82

ROGER A. CHAPMAN

(This space for Federal or State Seal)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE FEB 1 1982 DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side