UNITED STATES Drawer DD BEPARTMENT OF THE INTERNETA, NN 88210 5. LEASE MM 28162 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Form 9-331	na oth con	S. COMMIN	SSION	Form Approved Budget Bureau		<b>kan se</b>
CEUCODICAL SUPPLY         SUNDRY NOTICES AND REPORTS ON WELLS         SUNDRY NOTICES AND REPORTS ON WELLS         Colspan="2">Supply Supply	Dec. 1975	UNITED STATES Drawer DD	N 8821	5. LEASE	28162		
SUNDRY NOTICES AND REPORTS ON WELLS       . UNIT AGRETMENT NAME       RECEIVED         0: did us has more to compose to an plug back to a different well       . UNIT AGRETMENT NAME       FEB 24 1982         1: did well       . Carbon Soft Composed to an plug back to a different well       . UNIT AGRETMENT NAME       FEB 24 1982         2: NAME GO OPERATOR Yates Petroleum Corporation / 1: DOATNO OPERATOR Yates View Soft Not Soft Not Soft Not Not Soft Not S	C	GEOLOGICAL SURVEY		6. IF INDIAN		BENAME	
Do not use that term to appropriate to shift of different di different di different different di different different different			FLLS	7. UNIT AGR	EEMENT NAME	RECEIVED	
<ul> <li>a. doi: a. web and a construction of the second seco</li></ul>	Do not use this for eservoir. Use Form	m for proposals to drill or to deepen or plug back to 9-331-C for such proposals.)	a different			FEB 2 4 1982	
2. NAME OF OPERATOR       4       ARTESA, OFFICE         3. ADDRESS OF OPERATOR       10       11       SECTOR       12         3. ADDRESS OF OPERATOR       207 South 4th St., Artesia, NM 88210       11       SEC. T. R., M. OR BLK. AND SURVEY OR AREA         4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17       10       SEC. T. R., M. OR BLK. AND SURVEY OR AREA         AT TOP PROD. INTERVAL:       AT TOP ADDEPTH:       11       SEC. T. R., M. OR BLK. AND SURVEY OR AREA         AT TOP ADDEPTH:       11       SEC. T. R., M. OR BLK. AND SURVEY OR AREA       NM         16. CHECK APPROVAL TO SPECTORY TOP       COUNTY OF PARSH'1 13. STATE       NM         17. DESCHIPE CHORNAL TO:       SUBSEQUENT REPORT OF       15. ELEVATIONS (SHOW OF, KDB, AND WD) 3844.7' GR         18. EVATIONS TO APPROVAL TO:       SUBSEQUENT REPORT OF       15. ELEVATIONS (SHOW OF, KDB, AND WD) 3844.7' GR         18. TOP PROVAL TO:       SUBSEQUENT REPORT OF       15. ELEVATIONS (SHOW OF, KDB, AND WD) 3844.7' GR         19. OF COMPLETED OPERATIONS (CLEARLY SHE AN DEVERY REPORT OF       14. API NO.         19. COECIDING COMPLETED OPERATIONS (CLEARLY SHE AND WENCY RESOLUCING AND WALLY REPORT OF         19. COECIDING CONCELLED OPERATIONS (CLEARLY SHE AND DEVERY RESOLUCING AND WENCY RESOLUCING AND	1. oil and well					0. C. D	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NN 88210 4. COATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 660' FNL & FWL, Sec. 10-75-25E AT TOP PROD. INTERVAL: AI TOTAL DEPTH:       11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Unit D., Sec. 10-75-25E I. COUNTY OF PARISH 13. STATE Chaves INM         AI TOTAL DEPTH:       15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       NMI         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       15. ELEVATIONS (SHOW DF, KDB, AND WD) 3844.7' GR         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       16. CHECK APROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       18. ELEVATIONS (SHOW DF, KDB, AND WD) 3844.7' GR         ICHAMEE ZONES ABANDON*       III D. COMPETE CONTINUE TREAT IN SUBJECT PROPOSED OF COMPLETED OFERATIONS (Clearly State all perinent detais, and give periment dates, measured and true writical detains of a proposed work. If well is directionally drilled, give subsurface locations and measured and true writical detains of 4-1/2" 10.5% K-55 casing set at 4.304'. 1-regular guide hoe at 4304'. Float collar at 4263'. Comented w/375 sacks 50/50 Pcz, Z gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug 0.1400 pi, released pressure and float held, okay. WOC.         I'H and perforated 3700-3986' w/20.40' w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 3700-04' w/500 gallons MOD 101 acid	2. NAME OF C				4 WILDCAT NAME	ARTESIA, OFFICE	
A LOCATION OF WELL REPORT LOCATION CLEARLY. See space 17 below) 660' FNL & FWL, Sec. 10-75-25E AT SUFRACE: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: SUBSEQUENT SUBSEQUENT REPORT OF: SUBSEQUENT SUBSEQUENT REPORT OF: SUBSEQUENT SUBSEQUENT S	3. ADDRESS O	F OPERATOR		Und.	-Abo Vices		
below)       660' FNL & FWL, Sec. 10-75-25E         AT SUFRACE:       Chit D, Sec. 10-75-825E         AT OP PROD. INTERVAL:       AI TOP PROD. INTERVAL:         AT OTAL DEPTH:       Chaves         16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       I.2. COUNTY OF PARISH 13. STATE         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TRACTURE TREAT       SUBSEQUENT REPORT OF:         SHOOT OR ACIDZE       I.4. API NO.         SHOOT OR ACIDZE       I.4. API NO.         SHORT OR APPROVAL TO:       SUBSEQUENT REPORT OF:         TARCTURE TREAT       I.4. API NO.         SHOOT OR ACIDZE       I.4. API NO.         SHORT OR APPROVAL TO:       SUBSEQUENT REPORT OF:         TARCTURE TREAT       I.4. API NO.         SHORT OR ACIDZE       I.4. API NO.         SUBSEQUENT REPORT OF:       I.4. API NO.         SUBSEQUENT REPORT OF:       I.4. API NO.         SUBSEQUENT REPORT OF       I.4. API NO.         SUBSEQUENT REPORT OF TREAT       I.4. API NO.         SUBSEQUENT REPORT OF:			space 17		R., M., OR BLK. AN	D SURVEY OR	
AT TOTAL DEPTH: 14. API NO. 14. API NO. 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3844.7' GR 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3844.7' GR 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: 17. DESCRIPT PROPOSED OF COMPLETED OFFRATIONS (SHOW DF, KDB, AND WD) 17. DESCRIPT PROPOSED OF COMPLETED OFFRATIONS (Clearly state all periment details, and give periment dates, measured and true vertical depths for all markers and zones periment to this work.)* an 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide hoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, % gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug 0:1400 psi, released pressure and floak held, okay. WOC. 11 and perforated 3700-3986' w/20.40" holes as follows: 3700-04' (3 holes), 804-06' (3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 994-86 v/500 gallons MOD 101 acid & 2 balls. Acidized perfs 994-86 v/500 gallons MOD 101 acid & 2 balls. Acidized perfs 994-68 v/500 gallons MOD 101 acid & 2 balls. Acidized perfs 904-06' w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 904-86 v/8000 gallons MOD 101 acid & 2 balls. Acidized perfs 904-86 v/8000 gallons MOD 101 acid & 2 balls. Acidized perfs 900-04' w/500 gallons MOD 101 acid & 2 balls. Therefore the top of the solutions MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 01 acid. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type TILE FEB 1 1982 U.S. GEOLOGICAL SUBVEY U.S. GEOLOGICAL SUBVEY	below.) 66 AT SURFAC	50' FNL & FWL, Sec. 10-7S-25E E:	<b>•••</b> •••••	12. COUNTY	OR PARISH 13. S	TATE	Konsister
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: LEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HULL OR ALTER CASING WULTIPLE COMPLETE CHANGE ZONES ABANDON' COMPLETE CHANGE ZONES ABANDON' COMPLETE CHANGE ZONES ABANDON' U.S. CECLOGICAL SURVEY SOSWELL NEW MAKING 1. OTSCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all periment details, and give pertiment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiment to this work.)' an 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide hoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, % gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug 0 1400 psi, released pressure and float held, okay. WOC. 11 and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 804-06' (3 holes), 3982-44' (12 holes), 3984-66' (2 holes). Acidized perfs 984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/2000 gallos MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/2000 gallos MOD 101 acid & 2 balls Acidized perfs 328-44' w/2000 allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/2000 gallos MOD 101 acid & 2 balls. rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 800000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type THE FEB 1 1982 U.S. GEOLOGICAL SURVEY CONDITIONS OF APPROVAL, IF ANY. THE FEB 1 1982 U.S. GEOLOGICAL SURVEY	AT TOTAL D	DEPTH:		14. API NO.	<u>.</u>		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HALL OF ALTER CASING MULTIPLE COMPLETE CHANNE ZONES ABANDON* (other) Production Casing, Perforate NOTE: New Math Control of Complete Completion or zone OIL 4 GAS U.S. OFCIJOGICAL SURVEY NOSWELL, NEW MATH OIL 6 GAS U.S. OFCIJOGICAL SURVEY ON THE FEB 1 1982 U.S. GEOLOGICAL SURVEY DATE DA			NOTICE,			DB, AND WD)	
TRACTURE TREAT       Image: Choice in the control of the contrecontre control of the control of the control of the c							·
PULL OR ALTER CASING       JAN 2 5 1982 children form 9-330.)         MULTIPLE COMPLETE       JIAN 2 5 1982 children form 9-330.)         Contance ZONES       JIAN 2 5 1982 children form 9-330.)         MULTIPLE COMPLETE       JIAN 2 5 1982 children form 9-330.)         Contact Complexity of the second state of stating any proposed work. If we mataxing any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         an 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. I-regular guide hoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, % gel, 2% KCL, 3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug o 1400 psi, released pressure and float held, okay. WOC.         III and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 8804-06' (1 holes), 3928-46' (12 holes), 3988-46' (2 holes). Actidized perfs 3928-44' w/2000 allons MOD 101 acid & 2 balls. Actidized perfs 3804-06' w/500 gallons MOD 101 acid & 2 balls. Tac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd.         Subsurface Safety Valve: Manu. and Type       Set @	FRACTURE TRE	AT 🗌 🗌 🖓	र्द्धित्र	INTER	]		
<ul> <li>BANDON* DI C. SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>an 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide hoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, % gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug to 1400 psi, released pressure and float held, okay. WOC.</li> <li>1H and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 804-06' (3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 984-86 w/500 gallons MOD 101 acid &amp; 2 balls. Acidized perfs 3804-06' w/500 gallons MOD 101 acid &amp; 2 balls. Acidized perfs 3804-06' w/500 gallons MOD 101 acid &amp; 2 balls. Clearly perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 &amp; 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi an 3/4" choke = 4897 mcfpd.</li> <li>Subsurface Safety Valve: Manu. and Type Set @ ft.</li> <li>B. Thereby certify that the foregoing is true and correct</li> <li>SIGNED</li></ul>	ULL OR ALTE		JAN 2	(NOTE: Report	f esults of multiple co ie on Form 9330.)	mpletion or zone	kapa
Other       Production Casing, Perforate       ROSWELL, NEW MEXICO         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         an 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide hole at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz,         % gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug         o 1400 psi, released pressure and float held, okay. WOC.         II and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes),         804-06'(3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs         984-86 w/500 gallons MOD 101 acid & 2 balls. Acidized perfs 3804-06' w/500 gallons MOD         01 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD         01 acid & 2 to 18 balls. Acidized perfs 3804-06' w/500 gallons MOD         01 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD         01 acid & Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls.         rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi         n 3/4" choke = 4897 mcfpd.         Subsurface Safety Valve: Manu. and Type         THE       FEB 1 1982         U.S. GEOLOGICAL SUBVERY <td>CHANGE ZONES</td> <th></th> <td>S JIO</td> <td>GAS</td> <td></td> <th></th> <td></td>	CHANGE ZONES		S JIO	GAS			
an 106 joints of 4-1/2" 10.5# K-55 casing set at 4304'. 1-regular guide hoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, % gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug o 1400 psi, released pressure and float held, okay. WOC. IH and perforated 3700-3986' w/20.40" holes as follows: 3700-04' (3 holes), 804-06'(3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type B. I hereby certify that the foregoing is true and correct SIGNED	•		Sowell, N	EW MEXICO			
hoe at 4304'. Float collar at 4263'. Cemented w/375 sacks 50/50 Poz, % gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug o 1400 psi, released pressure and float held, okay. WOC. IH and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 804-06'(3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type ITLE EASCEPTED FOR RECORD ITTLE FEB 1 1982 U.S. GEOLOGICAL SURVEY	including of	stimated date of starting any proposed work.	It well is d	irectionally drill	ied, give subsuriaci	ertinent dates, e locations and	
<pre>% gel, 2% KCL, .3% CFR and .3% Halad-4. PD 9:30 AM 1-7-82. Bumped plug o 1400 psi, released pressure and float held, okay. WOC. IH and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 804-06'(3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 984-86 w/500 gallons MOD 101 acid &amp; 2 balls Acidized perfs 3928-44' w/2000 allons MOD 101 acid &amp; 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid &amp; 2 balls. rac'd perforations 3700-3986' w/80000 galls gelled KCL water, 76 tons CO2 &amp; 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED. MILE EASCEPTED FOR RECORD (This space for GEFR of SiGHARMAN (This space for GEFR of SiGHARMAN) (This space for GEFR of SiGHARMAN) U.S. GEOLOGICAL SURVEY</pre>	an 106 joi:	nts of 4-1/2" 10.5# K-55 casi	ng set a	at 4304'.	1-regular gu		<b>Šejmi</b> st
IH and perforated 3700-3986' w/20 .40" holes as follows: 3700-04' (3 holes), 804-06'(3 holes), 3928-44' (12 holes), 3984-86' (2 holes). Acidized perfs 984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type 11TLE ENGEPFED FOR RECORD TITLE ENGEPFED FOR RECORD (This spice for PSER ASSCHARMAN (This spice for PSER ASSCHARMAN APPROVED BY CONDITIONS OF APPROVAL IF ANY: TITLE FEB 1 1982 U.S. GEOLOGICAL SURVEY	% gel, 2% l	KCL, .3% CFR and .3% Halad-4.	PD 9:30	) AM 1-7-82			
984-86 w/500 gallons MOD 101 acid & 2 balls Acidized perfs 3928-44' w/2000 allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4'' choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type 1000 Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED TILE Exception For RECORD DATE 1-22-82 (This space for Perfor Area ARMAN TILE FEB 1 1982 U.S. GEOLOGICAL SURVEY	IH and per	forated 3700-3986' w/20 .40" h	oles as	follows: 3	370 <b>0-04'</b> (3 h	oles),	
allons MOD 101 acid & 18 balls. Acidized perfs 3804-06' w/500 gallons MOD 01 acid. Acidized perfs 3700-04' w/500 gallons MOD 101 acid & 2 balls. rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	804-06'(3 1 984-86 w/50	noles), 3928-44' (12 holes), 3 30 gallons MOD 101 acid & 2 ba	984-86' 11s Aci	(2 holes). Idized perf	. Acidized pe Es 3928-44' w	rfs /2000	
rac'd perforations 3700-3986' w/80000 gals gelled KCL water, 76 tons CO2 & 80000# 20/40 sand. Recovered load from frac. Well stabilized at 325 psi n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type Set Work Set @Ft. 18. I hereby certify that the foregoing is true and correct SIGNED	allons MOD	101 acid & 18 balls. Acidize	d perfs	3804-06' v	∢/500 gallons	MOD	
n 3/4" choke = 4897 mcfpd. Subsurface Safety Valve: Manu. and Type Set @Ft. 18. I hereby certify that the foregoing is true and correct SIGNED	rac'd perfo	orations 3700-3986' w/80000 ga	ls gelle	ed KCL wate	er, 76 tons C	02 &	
Subsurface Safety Valve: Manu. and Type Set @Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED			frac. W	lell stabil	lized at 325	psi	
18. I hereby certify that the foregoing is true and correct SIGNED		-			Set @	Ft.	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE FEB 1 1982 U.S. GEOLOGICAL SURVEY							ł
(This space for Federal of State Date CONDITIONS OF APPROVAL, IF ANY: U.S. GEOLOGICAL SURVEY			FED PAD	BECORDATE	1-22-82		200
CONDITIONS OF APPROVAL, IF ANY: U.S. GEOLOGICAL SURVEY							
U.S. GEOLOGICAL SURVEY	APPROVED BY CONDITIONS OF	APPROVAL, IF ANY:	EB 11	!			
See Instruction NEW MEXICO		U.S. GEC	OLOGICA	LSHOVEN			
		See Instruction	LL NEWse	MEXICO			