Submit 5 Certies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department



## DISTRICT II I'.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

OCT 24'89

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410	REQUEST FOR	ALLOWAB	LE AND A	UTHORIZ URAL GA	S	•	O. C.		
TO TRANSPORT OIL AND NATUR					Well API No. 30-005-61228				
YATES PETROLEUM		30-005-01220							
105 SOUTH 4th S	TREET, ARTESIA	, NM 882		(l'lease explai	n)				
Reason(a) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		nsporter of: Gas  indensate X	_	ECTIVE I	OATE 10	)-21-89			
If change of operator give name Meand address of previous operator	esa Operating Li	imited Par	rtnership	o, PO Box	2009,	<u>Amarillo</u>	, Texas	79189	
I. DESCRIPTION OF WELL AND LEASE  Lease Name Foreman Federal  Well No. Pool Name, Including Pecos S			ng Formation Llope Abo State (			Lease No.  MM1 4754			
Location Unit LetterN	:660Fee	t From The	outh Line	and	.980 Fee	et From The	west	Line	
Section 8 Township	, 6S Rar	nge 2).	<u> , №</u>	IPM,					
M. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Casing	or Condensate	AND NATUI  Dry Gas [X] klen)	PO Box Address (Give	159, Art	esia, N ich approved	copy of this fore	n is to be sent		
Transwestern Pipeline If well produces oil or liquids, give location of tanks.	Unit   Sec.   Tw	rp. Rge.			When		2		
If this production is commingled with that I	from any other lease or pool		ing order numb		Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	Oil Well - (X)	Gas wen	<u> </u>	WORKSTC!				İ	
Date Spanded	Date Compl. Ready to Pro	xl.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	KB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			J			Depth Casing	Shoe		
	TUBING, CA	ASING AND	CEMENTIN	NG RECOR	D	1	0110 05115		
HOLE SIZE			DEPTH SET			SACKS CEMENT			
						11-1	2-89		
		cha ap							
						A	5 64: PL	<u> </u>	
V. TEST DATA AND REQUES	ST FOR ALLOWAB recovery of total volume of t	LE	be equal to or	exceed top allo	owable for thi	s depth or be fo	full 24 hour	s.)	
OIL WELL (Test must be after r  Date First New Oil Run To Tank	Date of Test	IXIA DII DIELI III.	Producing Me	thod (Flow, pu	mp, gas lift,	uc.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
CACAMELL			J						
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Ibbis. Condensate/MMCI <sup>2</sup>			Gravity of Condensate				
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved NOV 1 7 1989						
Of the state of the Sa	- A 1551								
Signature JUANITA COODLETT - PRODUCTION SUPVR.				By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name 8-1-89	Title	Title SUPERVISOR, DISTRICT II							
Date	(505) 748-14 Teleph	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.