

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR - 1 1982

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DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.O.S.	2
LAND OFFICE	
OPERATOR	

TYPE OF WELL Bofm 1O. C. D.
ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

MESA PETROLEUM CO. ✓

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Location of Well

LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM

EAST LINE OF SEC. 33 TWP. 5S RGE. 25E NMPM

Date Spudded 1-19-82 16. Date T.D. Reached 1-26-82 17. Date Compl. (Ready to Prod.) 2-22-82 18. Elevations (DF, RKB, RT, GR, etc.) 3726' GR 19. Elev. Casinghead 3726'Total Depth 4250' 21. Plug Back T.D. 4216' 22. If Multiple Compl., How Many 3726' GR 23. Intervals Drilled By Rotary Tools All Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

3804'-----3883', ABO

Type Electric and Other Logs Run

GR-CLL/GR-CNL-FDC

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	874'	17 1/2"	700 HLW/300 Thixset/300 "C"	1350 Thixset
8 5/8"	24#	1851'	12 1/4"	700 HLW/300 Thixset/300 "C"	
4 1/2"	10.5#	4250'	7 7/8"	500 "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3685'	

Perforation Record (Interval, size and number)

3804', 23', 24', 25', 27', 29', 51', 73', 76', 77', 78', 83'; total of 26 holes
3 1/8" csg gun 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3804'---3883'</u>	<u>A/8000 gal 7 1/2% HCL + 58 BS</u>
<u>3804'---3883'</u>	<u>F/53,200 gal X-link Gel KCL & CO2 + 110,700# 20/40 SD + 62,400# 10/20 SD</u>

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>2-22-82</u>	<u>4</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>138</u>	<u>-</u>	<u>-</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>595</u>	<u>600</u>	<u>-</u>	<u>-</u>	<u>826</u>	<u>-</u>	<u>-</u>	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
<u>Vented</u>						<u>E.L. Buttross, Jr.</u>	

List of Attachments

C122, Record of Inclination

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. E. MarkTITLE REGULATORY COORDINATORDATE 2-25-82

xc: NMOCD(6), TLS, CEN RCD, ACCTG, MEC, LAND, LMC, CTY, D&M, MTS(3), ROSWELL, EEB, REM, TW, K, PARTNERS, FILE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>560'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1542'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3022'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3663'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3738' to 3885' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from windmill water at 60' - no rate, increasing to 150 BPH at 660' to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	DRILLERS		DEPTHS				
	706'		SD/SH				
	883'		LM/SH				
	895'		ANHY				
	1475'		LM				
	1850'		LM				
	2951'		LM/SH				
	4250'		SD/SH				

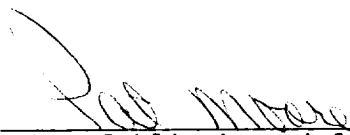
MESA PETROLEUM CO.
JAMIE COM #1
1980' FNL & 1980' FEL, Sec 33, T5S, R25E
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

<u>(DEPTH)</u>	<u>(DEVIATIONS)</u>
500'	3/4°
883'	1°
1332'	1°
1850'	1°
2378'	1 3/4°
2873'	2°
3369'	2°
3894'	2°


BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 25th day of February 1982.


Notary Public in and for Midland County, Texas

Commission Expires: 6-26-85