STATE OF NEW MEXICO	···		,		30-0	05-61230
ENERGY AND MIMERALS DEPAR	TMENT C -		ONDIVISION		Form C-101 Revised 10-	
DISTRIBUTION		P. O. UOX 2 NTA FE, NEW M	.0886 RE(.EXECO.87501	EIVED		Type of Louse
SANTA FE	3/1	NIK PE, NEW M			STATE	
V.S.G.S.			NOV 1	6 1981	.5, State Off	& Gas Loano No.
LAND OFFICE			0 . c	n	TITTE	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,				
lu. Type of Work	The state of the s				7. Unit Agre	ement Name
b. Type of Well DRILL X		DEEPEN	PLU	G B ACK	8. Farm or L	ease Name
OIL CAS WILL X	OTHER		SINGLE X	AULTIPLE D	BURT I	S COM
2. Name of Operator					9. Well No.	
MESA PETROLEUM CO					10. Field an	d Pool, or Wildcat
1000 VAUGHN BUILDIN	G/MIDLAND, TEXA	S 79701-4493			× UNDES	IGNATED ABO
4. Location of Well UNIT LETTER	Λ		FEET FROM THE NOR	THLINE		
AND 660 FEET FROM S	EAST CIN	E OF SEC.]]	TWP. 75 46C.	25E NAPA		
					12. County CHAVE	
			<i>}</i>		TITITI	
			19. Proposed Depth 4400'	19A. Formation	3	ROTARY
1. Lievations (show whether DF,	K1, etc.) 21 A. Kind	6 Status Plug. Bond	21B. Drilling Contracto	_!	22. Apprex	r. Date Work will start
3744' GR	Bl	.ANKET	TOM BROWN DR	RILLING	DECE	MBER 26, 1981
23.	F	ROPOSED CASING AN	D CEMENT PROGRAM			·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	TH SACKS OF	F CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	900' 300/200			
7 7/8"	8 5/8" 4 1/2"	24#	1600' 4400'	500/300 500/500		ISOLATE WTR,0&G
/ //6	* 1/2	1		1 '		i
Propose to drill to surface. Will hole to 7 7/8", r be air, foam, or Gas Sales are dec	reduce hole to sipple up RAM ty mud as required	o 11" and drill pe BOP's, and	TO THUIL TO S	AT X 5/X" -	casino. :	will reduce '
				PER	MIT EXPIR	D FOR <u>180</u> DAYS ES <u>5-19-82</u> LING UNDERWAY
XC: NMOCD(6),TLS	S,CEN RCDS,ACCT	G.ROSWELL MEC L	AND PARTNERS F	ILE.REM		
N ABOVE SPACE DESCRIBE PROTICE TORE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAMITE	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A OH PRESENT PR	00UCTIVE #0H	E AND PROPOSED NEW PAGE
herety certify that the information		plete to the best of my	knowledge and bellef.			
D FM	A	REGULATO	RY COORDINATOR		Date	11_12_81
signed	wurde -	_ Title				11-12-81
(This space for S	itate Usef				Ã/	10V 1 9 1981
APPROVED BY MAN	Vellama	TITLE OIL AM	ID GAS INSPECTOR		DATE	01 1 0 1061
CONDITIONS OF APPROVAL, IF				Notify N.M.	O.C.C. in	sufficient
		nust be circulated	to		vitness cer	nenting
,	surface beh	ind 13% (casing	the	3 % c	acing

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO P. O. DOX 2088 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT

	All distances must be from the outer boundaries of the Section.										
Dyerator Mana Patrasia Co									[Well No.	
Mesa Petroleum Co.				Burtis Com				2			
	ion Township			- ["	Range County			Ch arra a	2220 5		
A] ·	11	7	South		25 Eas	<u>t</u>		Chaves			
Clust l'astage Location		North			660	leat	from the	East	,	lne	
Ground Level Elev.	Producing Fo		line md	Pool	000	11.61	HOM ING	Last		led Acreoge;	
	ABO				UNDESIGNA	ATED			NE/4		
3744		. 11	1				hashura	mastis on th			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No II answer is "yes;" type of consolidation Communization in Progress										-	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.											
	•										
	.!					0			CERTI	FICATION	
	Į.				i	99	-				.
			YAT	F2	1 ,	1	1			at the information con ue and complete to th	- 1
	1		eta	1	. ME	- C V	660	1		dge and beliff.	
	1	,	_		1 1415	ESA	000			1.1	
	i. 1					al '	-	Κ. Ε	.//	lato	
			_					Name	_		
	+				-! :			R.E. MA	ATHIS		
			_		- !		-	Position DECLUAT	TODY C	COODINATOD	
					- {}		li li	Company	IURI C	COORDINATOR	
	ļ		_				-	MESA PE	TROLF	TIM CO	1
	Į ·		-		. il			Date		.017 00.	\dashv
•	i				1 .		— I I	11-12-8	31	•	ł
	. 1		_	1	1	ı					
<u> </u>	1										
	1				1		1	1 hereby	certify t	hat the well location	.
•	Soc 11	776	D 25 F	N M I	Dilu		İ	shown on I	ihis plui	was platted from field	, i
	, sec. 11,	1./ 5.,	R.25 E.,	M. PI. I	i . Itt.			notes of a	ictual su	rveys made by me or	·]
	i				i			1		on, and that the some	
	T.				1			1		ct to the best of my	
	1.				i		1	knowledge	المعلمان	***	- 1
	+			- -	7				MD.	AQUES	
	1						ŀ	\ \o'x	M	Ex 00	_
	1		•	. •	1			Date Survey	456	/6/	
	1 .		•		1		1	Octob	- 104 7	901/981	
	!				1		f	hegistergi (roldeslor	nol Engloss	I
	!				1		I	1	Z Su	MIN SE	1
	!				1			John h	Jades	MAP E. & L. S.	1
								Certificate N	XZ	2.0.	一
			10 3000	120	0 100	800		ľ	629	90	
330 66D 00	1370 1680 18A	3310 36	4000	130				1			