

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mesa Petro. Co.</u>		Lease <u>Burtis Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>A</u>	Section <u>11</u>	Township <u>7</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	660' FNL 660' FEL <u>Tom Brown Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#		900'	circ.
11"	8 5/8"	24#		1600'	300-500s
7 7/8"	4 1/2"	#10.5		4400'	Cover all pay

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 800' Set 800' Feet of 13 3/8" Inch 48# Grade J-55

New/used csg. @ _____ with _____ sacks neat cement around shoe
+ 700 sax Hal. Lite additives (1# fluzole, 4% cc)

Plug down @ 3:00 (AM) (PM) Date 12/21/81

Cement circulated No No. of Sacks 0-

Cemented by Hal. Burton Witnessed by Mike Stubblefield

Temp. Survey ran @ 9:00 (AM) (PM) Date 12/21/81 top cement @ 250'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD.
Centralizers @ 760'-680'-600'
last day. Drank @ 750'-with 400'

1. Ran 1" & Tagged TOC @ 250'
Pumped 200sx C 3% cc.
2. Ran 1" & Tagged TOC @ 80'
Pumped 200sx C 3% cc,
cement circulated to surface.