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STATE OF NEW MEXICO	• •	х -	Form C-10\ Revised 10-
Y AND MINERALS DEPARTMENT OIL CONSERVATION		ION DIVISION	RECEIVED
	P. O. DOX 2018 CANTA EF. NEW MEXICO 87501		
	SANTA PE, NEW N	. JA	IN 201983
U.8.U.8.	REQUEST FOR ALLOWABLE O, C. D.		
TRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS- ARTESA OFFICE		
CARATON OFFICE	AUTHORIZATION TO TRANSPO		
Mesa Petroleum Co.			
Iddeaa			
P.O. Box 2009 / Amarill	o, Texas /9189	Other (Please explain)	
Reeson(s) for filing (Check proper box) New Well	Change in Transporter of:		
Recompletion	Oil Dry Cas Casingheod Cas Condensi		
Change in Ownership			
if change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE	Kind of Lease	Leuse No.
Lease Name	Well No. Pool Name, Including For 2 Pecos Slope ABO	motion Territy Manual Man	ex[···
BURTIS COM			Faat
Unit Letter A : 660	)Feet From TheNorth_Line	and Feet From T	h• East
11 -	mship 75 Range 25	<u>е, мири,</u>	Chaves County
		c	
DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent) Toxas 77001
Rormian Corporation		P.O. Box 1183 / Houston Address (Give address to which approv	, lexas 77001 red copy of this form is to be sent)
Neme of Authorized Transporter of Cas Transwestern Pipeline	ine Co. Attn: Aicklen P.O. Box 2521/Houston, Texas 77001		
If well produces oil or liquids,	Unit Sec. Twp. Ree.	yes 15-10-82	
a second tooks			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
Designate Type of Completi			P.B.T.D.
Date Spudd+d	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Periorationa			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top a
OIL WELL	able for this a	Producing Method (Flow, pump, gas )	lift, etc.)
Date First New Oil Run To Tanks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas - MCF
Actual Pred. During Test	OII - Bhia.	Water-Bble.	
			· · · ·
GAS WELL		Bbla. Condenacte/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test		Choke Size
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Sbot-in)	
		OIL CONSERV	ATION DIVISION
I. CERTIFICATE OF COMPLIA	NCE	14	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		I. BY <u>Ieslie A. Clements</u> Supervisor District I	
XC:. NMOCD-A (0+5) CEN		TITIE	
REM (FILE)		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev well, this form must be accordance with MULE 111. tests taken on the well in accordance with MULE 111.	
R. E. Matta			
REGULATORY COORDINATOR		All sections of this form must be taken of	
		Fill out only Sections	L. II. III, one such change of con-
(Date)		Sectorate Forms C-104 t	must be filed for each pool in m
•		considered wells.	

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