

OIL CONSERVATION DIVISION RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 87505Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAR 22 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☐	For ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name Miller
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 5S RANGE 24E N.M.P.M.	10. Field and Well, or Wildcat Pecos Slope Und. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3973.9 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☒	OTHER	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-82 Drld 14 3/4" hole to 960' Ran 24 jts 10 3/4" 40.50# csg. set @ 957'. Cmt w/200 sx. class "C" w/2% CaCl, followed w/200 sx. Howco Lite w/2% CaCl, followed w/200 sx. class "C" w/2% CaCl. Plug down @ 8:30 PM. Circ 100 sx.

1-29-82 Drld 7 7/8" hole to 4350' TD. Ran 101 jts 4 1/2" 10.50# J-55 csg. set @ 4349'. Cmt w/550 sx. 50-50- Poz Mix w/2% gel, 3/10 of 1% Halid 4, 3/10 of 1% CFR-2 & 5# KCL per sx. Plug down @ 11:20 AM. PBD 4314'. Top cmt 2600'.

2-15-82 Ran logs. Perf w/ISPF .40" holes @ 3694, 95, 3720, 21, 22, 23, 3835, 36, 37, 38, 39, 40, 3941-51, 3957-64'.

2-16-82 Acidized w/4500 gal 7 1/2% HCL.

2-17-82 Frac w/38,250 gal Co2, 79,000# 20/40 sd, & 58,000# 10/20 sd. Preparing to start testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.L. Denney R.L. DenneyTITLE Chief Production ClerkDATE 3-17-82

APPROVED BY

W.A. Dressitt

TITLE

SUPERVISOR, DISTRICT II

DATE

MAR 22 1982

CONDITIONS OF APPROVAL, IF ANY: