	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				
NO. OF COPIES RECEIVED		ND PORT OIL AND NATURAL GAS	MAR 2 2 1982		
NO. OF CONICE ACUTION			O. C. T		
SANTAFE			ARTESIA, COLOR		
S.C. EICE 016					
ANSI					
I PARTOF	kas 79761	Other (Please explain)			
PROT (oper box)	Change in Transporter of:	Uther (Prease explain)			
1. Operate DEPCO, Address	Oil Dry Gas				
Aas 80	Casinghead Gas Condensat				
Rhip give name vious owner					
OF WELL AND LI	Well No. Pool Name The Luding Form	ation Kind of Lease	Lease No.		
Miller	1 Und. Abo	State, Federal or	Fee Fee		
Location	Feet From The South Line of	and 1980 Feet From The	East		
Unit Letter 0 ; 660		4E , NMPM, Chave	S County		
Line of Section 23 Town	Ship)5	Υ <u></u>			
II. DESIGNATION OF TRANSPORT					
Name of Authorized Transporter of Casi	nghead Gas or D.y. Gas 🙀	Address (Give address to which approved	l copy of this form is to be sent)		
Transwestern Pipeline (Company	Suite 614, 1st Nat'l Bar Is gas actually connected?	1k, Udessa, 1x. 19700		
If well produces oil or liquids,	0 23 55 24E	Her yes Aw	aiting Pipeline cormect.		
If this production is commingled with	h that from any other lease or pool, g	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.		
IV. COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Weil Workover Deepen			
Designate Type of Completion	Date Compl. Ready to Pred.	Total Depth	Р.В.Т.D. 4314!		
1-17-82	2-18-82 Name of Producing Formation	4350' Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, CR, etc.) 3973.9 GR	ABO	3694'	36231 Depth Casing Shoe		
Perforations			4350'		
3694-3964'		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	957'	600 sx. Circ 100 sx 550 sx. Top cmt 2600'		
<u>14 3/4''</u> 7 <u>7/8''</u>	4 1/2"	4349' 3623'	<u>550 3x. Top one</u>		
	2 3/8"				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil t epth or be for full 24 hours)			
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Cil-Bbla.	Water-Bbl s.	Gas-MCF		
Actual Prod. During Test					
			Gravity of Condensate		
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Ebls, Condensate/MMCF			
818 Testing Method (pitot, back pr.)	4hrs Tuking Pressure (Sinut-in)	O Casing Pressure (Shut-in)	Cheke Size		
Back pr.	919	01L CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIA		N	IAY 2 0 1982		
I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			pesset		
above is true and complete to t	he best of my knowledge and bene.	UTITLE	R, DISTRICT. II		
\land		This form is to be filed in	compliance with RULE 1104.		
R.L. Denne	R.L. Denney	If this is a request for allo	wable for a newly diffed of despite		
7 11 / jsi	gnature)	tests taken on the wort in cost	tests taken on the work in door must be filled out completely for allow		
Chief Production Cle	(Title)	able on new and recompleted	able on new and recompleted world		
3-19-82	(Date)	Fill out only Sections I, II, III, and VI for change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply			
		completed wells.			

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

MAY 1 9 1982

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 17, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Depco, Inc.

Miller

•. •

Lease

23-5S-24E, Chaves County S.T.R.

U.1.A.

Transwestern Name of purchaser Well #1-Unit Letter unknown Well Unit

Operator

eat (Abo) Pool

was	made	on	May	7,	1982

Transwestern Pipeline Company Company

H. n. aickler H. N. Aicklen MRepresentative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe