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LAND OFFICE	
OPERATOR	1

NOV 18 1981
O. C. D.
ARTESIA OFFICE

5A. Indicate Type of Lease
STATE ☒ FREE ☐
5. State Oil & Gas Lease No.
L-6772

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
8. Farm or Lease Name
Whitworth "RU" St.

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
2

3. Address of Operator
207 South 4th, Artesia, NM 88210

10. Field and Pool, or Wildcat
Wildcat Devonian

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE
AND 1980 FEET FROM THE West LINE OF SEC. 12 TWP. 9s RCE. 26e NMPM

17. County
Chaves

19. Proposed Depth
6500'

19A. Formation
Devonian

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DE, RL, etc.)
3815' GL

22. Approx. Date Work will start
ASAP expiring lease

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor
LaRue & Muncy

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	Approx. 250'	250 sx.	circulate
12 1/2"	8 5/8"	24# K-55	Approx. 1500'	750 sx.	circulate
7 7/8"	4 1/4"	10.5#	TD	600 sx.	

We propose to drill and test the Devonian and intermediate formations. Will set 250' of surface casing to shut off gravel and caving. Intermediate casing will be run to a depth of 1500' circulated and cemented. If commercial, production casing will be run and cemented with adequate cover, perforate and stimulate as needed for production.

MUD PROGRAM: FW gel and LCM to 1500', Brine to 3600', Drispak and Starch to 4400'. flosal-drispak to TD. MW 10-10.2, Vis. 34-39, WL 20-10.

BOP PROGRAM: BOP's will be installed on 8 5/8" casing and tested daily.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-19-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Regulatory Manager Date 11-10-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 19 1981

CONDITIONS OF APPROVAL, IF ANY: As Oil Well Test Only

MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-123
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

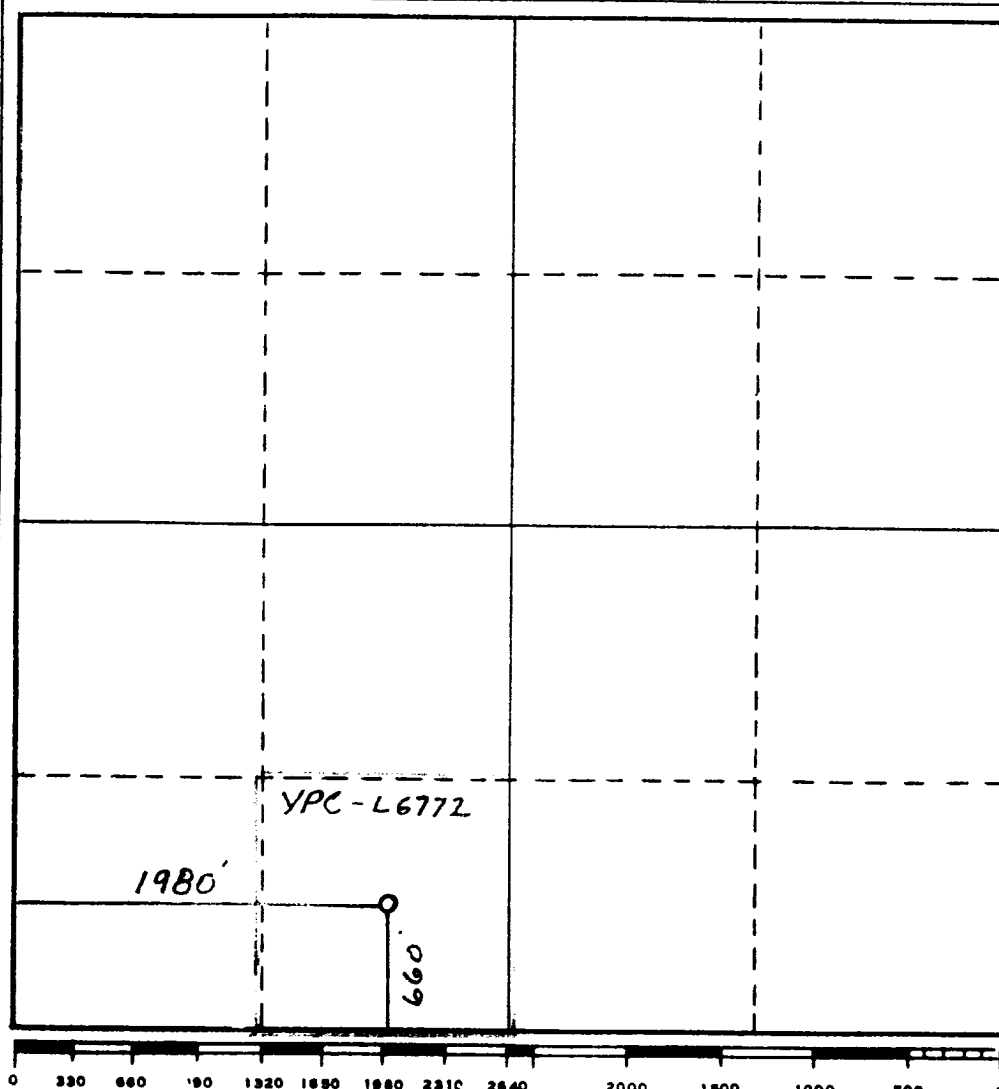
Operator YATES PETROLEUM CORPORATION			Lease Whitworth "RU" St.		Well No. 2
Unit Letter N	Section 12	Township 9 south	Range 26 east	County Chaves	
Actual Footage Location of Well: 660 feet from the south line and 1980 feet from the west line					
Ground Level Elev. 3825	Producing Formation Devonian	Pool Undes. Devonian	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
 Name

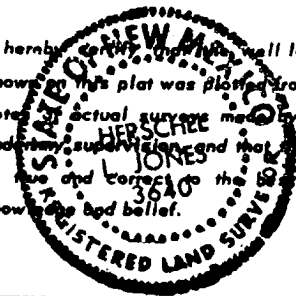
Jesus Rodriguez
 Position

Regulatory Manager
 Company

Yates Petroleum Corp.
 Date

11-10-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

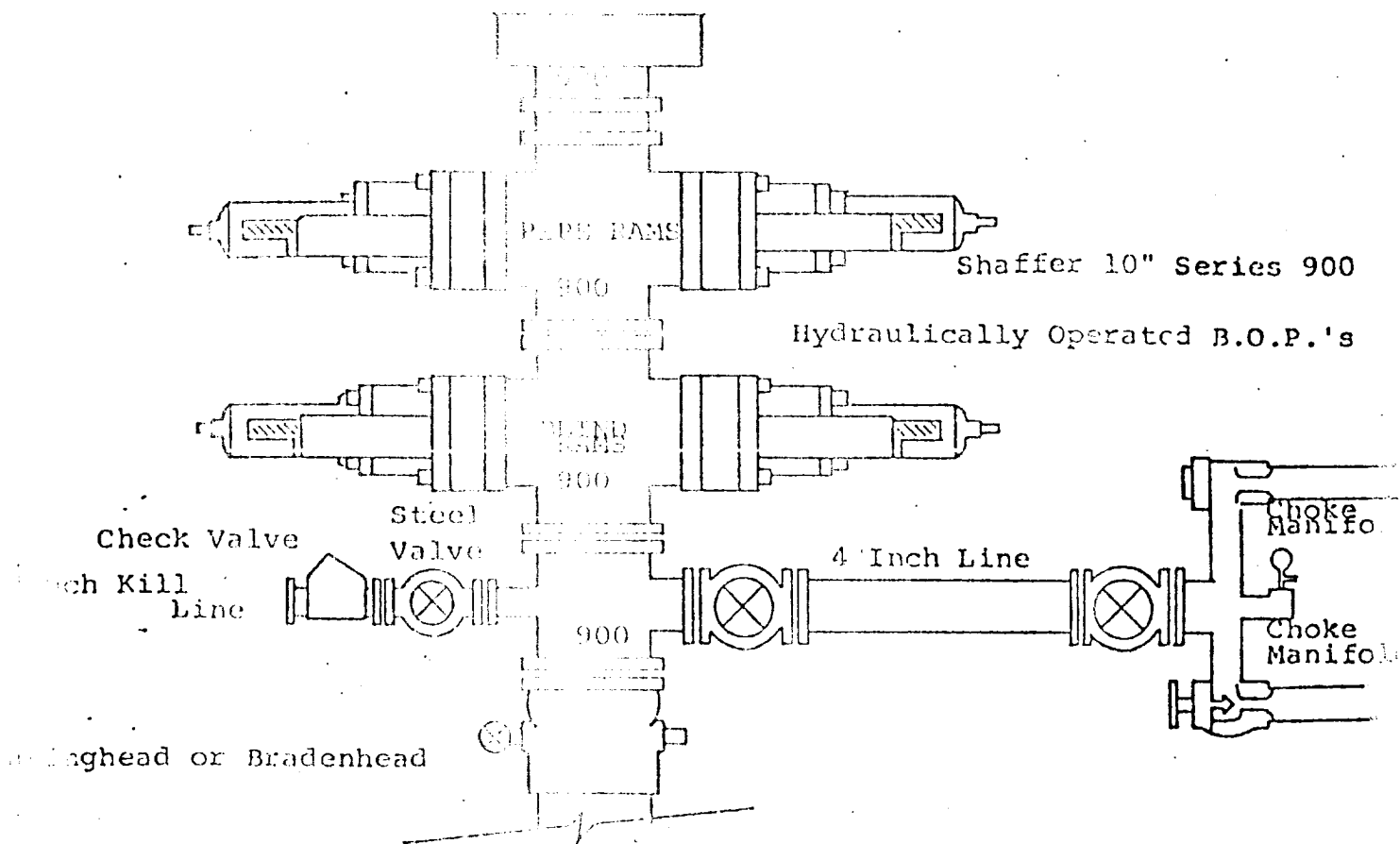
11-9-81

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No.

3640



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel.
5. Hole or tube a minimum of one inch in diameter.
6. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
7. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
8. Inside blowout preventer to be available on rig floor.
9. Operating controls located a safe distance from the rig floor.
10. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowout resulting from not keeping hole full.
11. D. P. float must be installed and used below zone of first gas intrusion.