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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 14 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR TO PLUG BACK TO A DIFFERENT RESERVOIR;
USE APPLICATION FOR PERMIT - " (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

Name of Operator

Clements Energy, Inc. ✓

8. Farm or Lease Name

King 35 Com

Address of Operator

P O Box 7924, Midland, Texas 79703

9. Well No.

1

Location of Well

UNIT LETTER J 1980' FEET FROM THE South LINE AND 1980' FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 14S RANGE 26E N.M.P.M.

10. Field and Pool, or Wildcat
Wildcat (Morrow)

11. Elevation (Show whether DF, RT, GR, etc.)

GR3420'

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
KILL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Testing Well

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Evaluate for further stimulation ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-1-82 RU GO WL; ran CBL from 7109' to 5541' TOC; perf from 6925'-6930'6988'-6991'-6998'-7010' (2 JSPF) total 46 holes; RD WL; RIH w/Baker Model R pkr, SN & 107 jts 2 3/8" tbq; prep to finish in hole w/tbg, put acid away; SIFN.
- 3-2-82 SITP 1600 psi; tried to blow down; RU Howco; kill well w/72 bbls 10# brine; RIH w/48 jts 2 3/8" tbq, well came in, shut down; prep to set plug in tbq, install tree; SIFN.
- 3-3-82 Set pkr, blowed csg down; RU Howco, pmp 50 bbls 10# brine on back side, install wrap around; RU Otis WL, set plug in tbq; 2500' off BOP; install wellhead; released pkr, reset pkr @ 4979'; tested to 650 psi, held, RU Otis to fish plug, plug would not come through tbq valve, moved plug back to 1500', changed valve on well head; RU Otis, fish plug; RD Otis, shut down; prep to test well, SIFN.
- 3-4-82 SITP 1350 psi; bled down to 0; RU swab, made 2 short runs; swab, well kicked off; put well on 16/64" choke; flowed tbq psi 1400 psi to 1650 psi; started flare @ 11:00AM, LD 29 stds out derrick; broke out on ground; RD SU; clean location, testing well; run BHP; SIFN.
- 3-5-82 Testing on 12/64" choke, flow tbq press 1800 psi; RU Bennett & Cathy WL; run BHP to 4973' on btm @ 4:24PM, 3-5-82; dead wt 1578 psi; close well in for press build up; prep to test well; SIFN.

Cont'd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Tommy Zachry
Tommy Zachry

TITLE Engineer

DATE 6-11-82

APPROVED BY M. R. Williams

TITLE OIL AND GAS INSPECTOR

DATE JUN 17 1982

ADDITIONS OF APPROVAL, IF ANY: