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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-8-81

6a. Indicate Type of Lease	State ☐ Fee ☒
6b. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	King 35 Com
9. Well No.	1
10. Field and Pool or Wildcat	Wildcat (Morrow)

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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JUL 19 1982

O. C. D.
ARTESIA, OFFICE

2. Name of Operator	Clements Energy, Inc. ☒
3. Address of Operator	P O Box 7924, Midland, Texas 79703

4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM
THE <u>East</u> CORNER OF SEC. <u>35</u> TWP. <u>14 S</u> RGE. <u>26 E</u> NMPM	County <u>Chaves</u>

15. Date Spudded	12-30-81	16. Date T.D. Reached	2-2-82	17. Date Compl. (Ready to Prod.)	6-24-82	18. Elevations (DF, RKB, RT, GR, etc.)	GR3420'	19. Elev. Casinghead	3418'
20. Total Depth	7294'	21. Plug back T.D.	7109'	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	XXX	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
Morrow 6925'-7010' <i>Ben</i>									No
26. Type Electric and Other Logs Run									27. Was Well Cored
GR-FDC-CNL-DLL									No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	373'	17 1/2"	350 sx Class "C", 2% CC	----
8 5/8"	24#	1350'	12 1/4"	650 sx HLC, 2% CC, 5# Gil, 1/4# Flocele	--
4 1/2"	11.6#	7294'	7 7/8"	500 sx Class "H", 2% CC, w/additives	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2 3/8"	4979'	4979'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
6925'-6930', 6988'-6991', 6998'-7010' (2 JSPF, 46 holes)	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6925'-7010'</td> <td>500 gal MSA acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6925'-7010'	500 gal MSA acid				
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6925'-7010'	500 gal MSA acid								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-20-82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-24-82	24	2"		0	7189.3	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1692	0		0	7189.3	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harry Williams

35. List of Attachments
C-104, Electric logs, Inclination Survey & Potential Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Tommy Zachary</i>	TITLE Engineer	DATE 7-13-82