

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

WILDERNESS CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUN 06 1983

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator

CLEMENTS ENERGY, INC. ✓

Address of Operator

P. O. Box 20500, Oklahoma City, Oklahoma 73156

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 14-S RANGE 26-E NMPM.

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

King 35 Com

9. Well No.

1

10. Field and Pool, or Whdcat

W. Buffalo Valley-Penn

15. Elevation (Show whether DF, RT, GR, etc.)

3420' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Treat perms 6925-7008' with 4,000 gals. 7-1/2% HCl with 1,000 SCF Nitrogen with Surfactants.
2. Test
3. Pull tubing and perforate 6772-78' and 6782-86'
4. Run tubing with packer and retrievable bridge plug set; BP @ approximately 6835' and packer at 6700'±.
5. Swab and test perms then treat with 2,000 gals. 7-1/2% HCl and if results warrant frac with 15,000 gals. Halliburton Pur-Gel with 25% Carbon Dioxide and 15,000# 20/40 sand.
6. Test and if results warrant pull RBP and run 2-3/8" tubing with packer set at 6700'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED W E Green

TITLE Vice President - Operations

DATE May 24, 1983

Original Signed By

Leslie A. Clements.

Supervisor District II

MIN 0 6 1002