

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
FEB 10 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator CLEMENTS ENERGY, INC. ✓			8. Form or Lease Name King 35 Com
Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156			9. Well No. 1
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 35 TOWNSHIP 14-South RANGE 26-East NMPM.			10. Field and Pool, or WHdcat W. Buffalo Valley-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3420' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
JLL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-83: Acidized perms 6925'-7008' with 4,000 gals. 7-1/2% HCl - Flowed 100 MCFD gas with 100# FTP - SITP 225#.

7-27-83: Set bridge plug at 6875', capped with 20' of cement.

7-28-83: Perforated 6772-78' and 6782-86'. Ran 2-3/8" tubing, set pkr @ 6725'.

7-29-83: Swabbed - Treated perms with 2,000 gals. 7-1/2% HCl and 79 MCF of Nitrogen.

9-1-83: Gas TSTM. Well shut-in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.E. Gillen Vice President - Operations February 7, 1984

Original Signed By  
Leslie A. Clements  
Supervisor District II

FEB 13 1984