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Securing Proposed or Companied Operations (Clearly state all persistent details, and give persistent dates, including estimated date of starting any propose word.) Fig. 2-2-82: The control of the companied Operations (Clearly state all persistent details, and give persistent dates, including estimated date of starting any propose word.) Fig. 11-84: Cleaned to b. With 13 Bbls. lease of 1 and pulled the s. Pkr. Loaded hole with 9.5% and and ran 215 jts. of 2-3/8" tbg. Pumped 20 sxs cement with 22 CaCl and set plug 6786'-6548'. Till and tag cement 6548'. Trip out of hole and laid down 40 jts. Set 69 sx plug 4382'-4482'; 53 sx plug 3630'-3730'; 57 sx plug 2508'-2608'; 40 sx plug 1300'-1400' and tag at 1283'. Set 34 sx plug 325'-425' and 10 sx plug surface to 33'. Cut cassinghead and weld on dry hole marker. Well P 6 A.	400 407 4	BBE THIS FORM FOR PROPOSAL	S TO DAILL OF TO DEEPEN OF	P PLUG B	WELLS	ore.				
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