

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 20500
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAY 21 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry (P & A)	7. Unit Agreement Name
2. Name of Operator Clements Energy, Inc.	8. Farm or Lease Name King 35 Comm
3. Address of Operator P.O. Box 20500, Oklahoma City, Oklahoma 73156	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat N. Buffalo Valley-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3420' - GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-2-82: TD 7294'.

5-10-84: Cleaned tbg. with 13 Bbls. lease oil and pulled tbg. & pkr. Loaded hole with 9.5# mud and ran 215 jts. of 2-3/8" tbg. Pumped 20 sxs cement with 2% CaCl and set plug 6786'-6548'. TIH and tag cement @ 6548'. Trip out of hole and laid down 40 jts, weld on 4-1/2" casing nipple.

5-11-84: Cut casing @ 5502' and laid down 140 jts. Set 40 sx class H with 2% CaCl plug from 5550'-5339' and tag @ 5339'.

5-12-84: Set 69 sx plug 4382'-4482'; 53 sx plug 3630'-3730'; 57 sx plug 2508'-2608'; 40 sx plug 1300'-1400' and tag at 1283'. Set 34 sx plug 325'-425' and 10 sx plug surface to 33'. Cut casinghead and weld on dry hole marker. Well P & A.

Post ID-2
5-25-84
P & A

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Gillen TITLE Vice President - Operations DATE May 17, 1984

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST, NMDC

APR 24 1985