

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Umax Inc.</u>		Lease <u>Canon Fee</u>		Well # <u>2-y</u>	
Location of Well	Unit <u>ut A</u>	Section <u>17</u>	Township <u>10</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Calsire</u>		Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
11"	8 5/8"	24#		700'	250syr cnc.
8"	4 1/2"	10.5#		850'	125syr cnc.

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ Date _____

Cementing Program

Size of hole 8 5/8" to 3 1/4" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used No Btm 3 jts welded No

TD of hole 676' Set 676' Feet of 7" Inch 20 # Grade J-55

New-used csg. @ 676' with 100 2 1/2 sacks neat cement around shoe

+ 100 sax Hall. Lite additives (1/4" fl. grade)

Plug down @ 1807 (AM) (PM) Date 2/11/82

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stillfield

Temp. Survey ran @ 2300 (AM) (PM) Date 2/11/82 top cement @ 30'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: At start of cement job we had pressure increase to 400# which broke back to 0# PSI when plug dumped also the fluid level stood static @ surface during the whole job. Cause of bad Temp. survey a bond log on 7" casing will be required @ TD of well.

Hole full of fresh with 20'-250'