

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☐
OPERATOR	☐

1. TYPE OF WELL

By m

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

3. Name of Operator

UMEX INC. ✓

4. Address of Operator

PO Drawer 1517, Roswell, New Mexico 88201

5. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 358 FEET FROM

East LINE OF SEC. 17 TWP. 10S RGE. 25E

15. Date Spudded 11-21-81 16. Date T.D. Reached 3-31-82 17. Date Compl. (Ready to Prod.) 4-1-82 18. Elevations (DF, RAB, RT, GR, etc.) 3519.75 GR 19. Elev. Casinghead 3519.75 GR

20. Total Depth 865'

21. Plug Back T.D.

22. If Multiple Compl., How Many 1

23. Interval Drilled By

Rotary Tools

Cable Tools

663' TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

663' - 850'

San Andres

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	200'	12 1/2"	250 sacks Class C 2% CaCl	circulated
7	10.5#	663'	7 1/2"	220 Sacks 50/50 Pos.	circulated
4 1/2"	24#	760'	6 3/4"	100 sacks 50/50 Pos. -	circulated
				150 sacks Class C 2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	810'	

30. Perforation Record (Interval, size and number)

Open Hole

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

663'-865'

1500 gal. acid

32. PRODUCTION

33. Date First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
April 3, 1982		Pump				Producing	
36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. Per Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
April 4, 1982	24			1.5	0	2	0/1.5
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
0	0		Same	-0-	Same	11.5	
51. Disposition of Gas (sold, used for fuel, vented, etc.)						52. Test Witnessed By	
Vent						E. J. Cook	

53. List of Attachments

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Rita Fwi

TITLE Secretary

DATE April 26, 1982

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Pena. "B"
T. Salt	T. Shewn	T. Kirtland Frontland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 544'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Faddock	T. Ellenburger	T. Dakota	T.
T. Mineaby	T. Ca. Wash	T. Morrison	T.
T. Tull	T. Granite	T. Teddie	T.
T. Drinkard	T. Delaware Sand	T. Enrada	T.
T. Aba	T. Bone Springs	T. Wingate	T.
T. Vollenkamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Dough C)	T.	T. Penn. "A"	T.

No. 1, from 740' to 864' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

h. Time data on rate of water inflow and elevation to which water rose in hole.

No. 1 from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3 from..... to..... feet.....

No. 4, from..... to..... feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	544	544	Sand, gravel, clay				
544	740	196	Anhydrite and dolomite				
740	865	125	Dolomite with show of oil and gas				