1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

15. DISTANCE FROM PROPOSED*

3703' GR

17 1/2"

7/8"

SIZE OF HOLE

23.

100 114

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION®

MESA PETROLEUM CO.

WELL

DRILL X

WELL _

400' FSL & 1980' FEL

SIZE OF CASING

 $13 \ 3/8$ "

5/8"

SAME

OTHER

Drawer Dierse side) NW OARWGON? Form approved, Budget Bureau No. 42-R1425. SION UNITED STATES 005-61236 DEPARTMENT OF THE INTERIOR tesia, NM 5. LEASE DESIGNATION AND SERIAL NO. NM 40029 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK MULTIPLE SINGLE 8. FARM OR LEASE NAME ALKALI FED COM 9. WELL NO. 6 RECEIVED 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED ABO > 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) SW/SE4 NOV 1 8 1981 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Ut - O O. C. D. SEC 33, T5S, R25E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE ARTESIA, OFFICE 46 MILES NORTH/NORTHEAST OF ROSWELL CHAVES NEW MEXICO 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL 400'/400' 2120.14 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 29001 4250 ROTARY 22. APPROX. DATE WORK WILL START* DECECMBER 15, 1981 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 48# 900' SURFACE 24# 1600' ISOLATE WATER, OIL & GAS 4250' 10.5# COVER ALL PAY Propose to drill 17 1/2" hole to approximately 900' to set 13 3/8" surface casing and 1981 OIL & GAS U.S. GFOLOGICAL SURVEY

NOSWELL, NEW MEXICO

cement to surface. Will reduce hole to 11" and drill to approximately 1600' to set 8 5/8" casing. Will nipple up RAM type BOPs, reduce hole to 7 7/8" and drill to total depth. Drilling medium will be air, foam, or mud as required.

Gas Sales are dedicated.

DISTRICT SUPERVISOR

XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, ROSWELL, REM, FILE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

24.	R. F. Marko		REGULATORY COORDINATOR	NOVEMBER 2, 198
	SIGNED	TITLE	REGUENTORY COOKDINATOR	DATE HOVEHDEN E, 150
	(This space for Federal or State office use)			
	PERMIT NO. APPROVED	i	APPROVAL DATE	
	APPROVED			
	APPROVED BY	TITLE _		DATE
ella.	CONDITIONS OF APPROVAL, IF ANY:			
· ex-	24.54 NOV 1.7.1981	1		
1.				
	JAMES A. GILLHAM	*C	ons On Rayarsa Sida	

'See Instructions On Reverse Side