

BRUCE KING GOVERNOR

SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

December 6, 1983

P.O. DRAWER DD ARTESIA, NEW MEXICO 86210 (505) 748-1283

Mesa Petroleum Co. 1000 Vaughn Building Midland, Tx. 79701-4493

> Re: Alkali Federal Com. #6-0-33-5-25 Pecos Slope Abo

Gentlemen:

We are in receipt of the notice of gas connection from Transwestern Pipeline Co. dated November 9, 1982 on the above captioned well. However, no allowable will be assigned to this well until a copy of all logs run have been filed with this office.

Very truly yours,

Sement.

Leslie A. Clements District Supervisor

LAC/pw

N. M. OIL (P. O. BOX UNITED STATES HOBBS, NE DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	CONS. COMMISSION 1980 W MEXICO 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deep the plug back to a creservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well dt other	Alkali Federal Com. 9. WELL NO.
2. NAME OF OPERATOR DEC 28	
Mesa Petroleum Co. 3. ADDRESS OF OPERATOR O. C.	10. FIELD OR WILDCAT NAME
1 Mesa Square, Amarillo Texas 19189A a 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spin	ace 17 11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.) AT SURFACE: 158 FSL and 2055 FEL	Section 33, T5S., R.25E. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	OTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF	OF:
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) <u>To correct footage</u> .	· · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear including estimated date of starting any proposed work. If y measured and true vertical depths for all markers and zones Survey for pipeline to connect this well, constructed at the proper footage of,	well is directionally drilled, give subsurface locations and pertinent to this work.)*
400 FSL & 1980 FEL.	SEP 1 6 1982
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Regulat	ory Agent date 9-16-82
(This space for Federal or	State office use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY: •See Instructions on	ACCEPTÉD FOR RECORD DEC 2 7 1982 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

c/SF

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P. O. DOX 2088

ENERGY AND MI	NERALS DEPARTME	NT SANTAF	E, NEW MEXICO B	750.	
		All distances must be f	ram the outer hounderles et		Well Ho.
();+++0104	Mesa Petroleu	n Co.	Alkali Fede	ral	#6
Unit Letter	Section	Township 5 South	25 East	County Chaves	
0	. 33	J BOULI			
Actual L'astuge La 158	feet from the	South line and	2055 tr	et from the Eas	line
Ground Level Ele	. Producing F	ermotion	P∞! UNDESIGNATED		Dedicated Acresses
3700	ABO	cated to the subject we		Luch an ender on	the plat below
interest 3. If more t dated by	and roynlty). han one lease of communitization,		dedicated to the well, ng.etc?	have the interests	of all owners been consoli-
this form	r is "no;" list the	e owners and tract desc	riptions which have a	ctually been consol	idated. (Use reverse side of ommunitization, unitization, en approved by the Division.
		33. T.5 S R.25 F	E., N.M.P.M.	toined	CERTIFICATION y certify that the information con- herein 1strue and complete to the

Ked

Reed

atory Agent

Petroleum Co

certily that the well location n this plut was placed from field octual surveys mode by me or -supervision, and that the same and correct to the best of my ge and belief.

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	Sec. 33, T.5 S	s., R.25 E., N.M.	₽•м• . 	toine best
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