

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 24 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE	
FILE	
LOGS	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
REGULATORY	

MESA PETROLEUM CO. /

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
ALKALI FED COM	6	UNDESIGNATED ABO	State <u>Federal</u> or Fee	40029
Location				
Unit Letter	0	Feet From The	SOUTH	Line and
Line of Section	33	Township	5 SOUTH	Range
				25 EAST
				NMPM, CHAVES
				Col.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	<input checked="" type="checkbox"/>	P.O. BOX 1558, BRECHENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE COMPANY (ATTN: AIKLEN)	<input checked="" type="checkbox"/>	P. O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	33
		5
		25
Is gas actually connected?	When	
<input checked="" type="checkbox"/>	12-9-82	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-9-82	2-15-82	4250'	4187'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3703' GR	ABO	3732'	3620'					
Perforations			Depth Casing Shoe					
3732' --- 4004'			4249'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	916'	700/300/300/1150
12 1/4"	8 5/8"	1838'	700/300/300
7 7/8"	4 1/2"	4249'	500
	2 3/8"	3620'	-

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
974	4 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	1000	995	16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(C: NMOC (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, D&M, LMC, CTY, EEB, REM, TW, K, PARTNERS, FILE

REGULATORY COORDINATOR

FEBRUARY 19, 1982

OIL CONSERVATION DIVISION

JAN 24 1983

APPROVED _____, 19

BY _____

Original Signed By

Leslie A. Clements

TITLE _____

Supervisor District II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filled for each pool in mu

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

NOV 15 1982

P. O. DRAWER "DD"

O. C. D.

ARTESIA, NEW MEXICO 88210

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE November 11, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co.

Operator

Alkali-Federal Com.

Well #6-Unit Letter ⁰unknown

Lease

Well Unit

33-5S-25E, Chaves County

Race Slope
Undesignated (Abo)

S.T.R.

Pool

Transwestern
Name of purchaser

was made on

November 9, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe