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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

P.O. Box 2088

Energy, Minerals and Natural Resources Department

OCT 24 '89

RECEIVED

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

00 Kis Brizos Rd., Aziec, 1411 07410	REQU	IEST FO TO TRAN	H AL ISPC	ON ABL	AND NAT	URAL GA	S	next.			
YATES PETROLEUM CORPORATION							Well A	30-005-61236			
				74 0003							
105 SOUTH 4th S	TREET,	ARTESI	A, N	M 8821		r (l'lease explai	in)				
leason(s) for Filing (Check proper box)		Change in 7	ranspo	rter of:				-21-89			
ecompletion	EFFECTIVE DATE 10-21-89										
Towns in Operator X	Casinghea		Conden							70100	
change of operator give name d address of previous operator Me	sa Ope	rating	Limi	ited Par	tnershi	p, PO Bo	x 2009,	<u>Amarill</u>	o, Texas	79189	
. DESCRIPTION OF WELL A	IND LE	ASE			- Fa-mation		Kind o	Lease	Le	ase No.	
ease Name	Well No. Pool Name, Includ			ame, includin Pecos S	State,			Federal or Fee NM 40029			
Alkali Fed Com		<u>l</u>					5		east	_Line	
Unit Letter	.: <u>1</u> !	58	Feet Fr	om TheS	outh Lin	e and205	<u> </u>	et From The _			
Section 33 Township	5S		Range	25E	, N	мрм,	Chaves			County	
	CD/DTT	en OE OE	T AN	D NATII	RAL GAS						
II. DESIGNATION OF TRANS	SPORT	or Conden	sale			e address to wh	nich approved	copy of this fo	orm is to be se	nt)	
		••			PO Box	159, Ar	tesia, N	M 8821	0		
Navajo Refining Co. lame of Authorized Transporter of Casinghead Gas or Dry Gas lame of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) PO Box 2521, Houston, TX 77001						
Transwestern Pipeline	Co. (ATT: Alcklen)			en) Rge.	10 11/0-00			7			
If well produces oil or liquids, give location of tanks.	Unit	i 33	5	25_	Yes	<u> </u>	l	11/9/82	<u></u>		
f this production is commingled with that	from any o	ther lease or	pool, gi	ve comming!	ing order nun	iber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	_,	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	_İ_		Total Depth	1	1	P.B.T.D.	l	_!	
Date Spudded	Date Compl. Ready to Prod.										
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations	1							Depth Casir	ng Shoe		
		en 10 11 10	046	INC AND	CEMENT	ING RECOI	RD				
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE						est ID-3				
					14			<u>/ -17,-89 </u>			
								cha	cha ap		
								stig	MIP	<u> </u>	
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABLI	E	s ha agual to	or exceed top al	llowable for th	his depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	total volume	of load	d oil and mus	Producing l	Method (Flow, p	oump, gas lift,	etc.)			
Date Litzt Liem On Linn to 1 aux					Casing Pressure			Choke Size	Choke Size		
Length of Tex	Tubing	Tubing Pressure			Cuality 1 country			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- Mc			
O + G YIPPI Y											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
	(Charles)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
Testing Method (pitot, back pr.)	Lubing	Tubing Pressure (Shut-in)									
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE (OF COM	PLIA ervation	NCE		OIL CO	NSER	VATION	IDIVISI	ON	
Division have been complied with an is true and complete to the best of m	d that the i	ntormation g	IVEN 2D	ove	Da	ite Approv	red _N	OV 1 7	1989		
) (e dlist										
Signature JUANITA GOODLETT - PRODUCTION SUPVR.					By	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name		05) 748	Titte	e	Tit	le <u>SU</u>	PERVISO	R, DISTRI	CT IT		
8-1-89 Dute	(3)		elephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.