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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

AUG 23 '90

O. C. D.
ARTESIA OFFICE

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator <u>Merit Energy Company</u>		Well API No. <u>30-005- 61237</u>
Address <u>12221 Merit Drive, Suite 1040, Dallas, TX 75251</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator McClellan Oil Corporation, 850 United Bank Plaza, Drawer 730, Roswell, NM 88202

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Pecos River Fed</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Pecos Slope Abo, South</u>	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee <input type="checkbox"/>	Lease No. <u>NM-38626</u>
Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>9S</u> Range <u>25E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2436, Abilene, TX 79604</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1188, Houston, TX 77251-1188</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? <u>Yes</u> <u>5-19-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

NEW OIL RUN TO TANK				Date of Test				Producing Method (Flow, pump, gas lift, etc.)			
Test		Tubing Pressure		Casing Pressure		Choke Size		8-31-90		ported ID-3	
During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF		8 kg OP			

est - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
(pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

FOR CERTIFICATE OF COMPLIANCE

That the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Carruth Prod/Reg. Admin.
Title
(214) 701-8377
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 31 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

NOTE: This form is to be filed in compliance with Rule 1104
allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11.
This form must be filled out for allowable on new and recompleted wells.
Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Form C-104 must be filed for each pool in multiply completed wells.