District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

ш	AMENDED	REPORT

Property Code	District IV		. F. NIL 07505	_	Su	ım 1 0, .	1111 07	505] AME	ENDED REPOR	
### Produced Water Figure Produced Water Produced	2040 South Pac				LLOWA	BLE A	ND AU	THOR	TASE	ION TO TR	RANSF	ORT		
Geo. S. SERRELDAN, SUITE 250 TUSAR, OK 74133 CG Well 1 Back on Line Thousand 1-1-95 PECOS SLOPE ABO, Well 1-1-95 PECOS SLOPE ABO, Well 1-1-95 PECOS SLOPE ABO, Well 1-1-95 PECOS RIVER PEDERAL 1 PECOS RIVER PEDERAL 1 SUITACE LOCATION OF Met No. Section Township Range Loc left South South Line Peet from the Land West Chaves K 23 SS 255 1650 South 1980 West Chaves K 23 SS 255 1650 South 1980 West Chaves I BOSSO Township Range Loc left Township Range Township Range Township Tow														
TULSA, OK 74133 CG 11-195 "Pool Number 1901 OS-61237 PECOS SLOPE ABO, *** "Property Cade 15581 PECOS RIVER PEDERAL 1 "Well Number 15881 "Gas Detection Detection Torontally Range Lot Idn Feet from the North/South Line Feet from the East/West line County 1980 Worst Charves 1980 Wo														
## Produced Water Produced Wa					UITE 250	o V				CG W	ell B	ack c	Code on Line	
Property Code 15581							Pool Nam		61	4	1-1-9		Pool Code	
Property Code				PECOS	SLOPE A	30,-		4-1-	76				₩ 8213C	
Produced Water Prod	⁷ Pr	operty Co	ode			* F	roperty Na	me				' W		
Section Toronthip Name Local-fin North-South line Feet from the East-West line County					S RIVER	FEDERA	AL .	***************************************				1	_	
R 23 95 258 1650 South 1980 West Chaves 1 BOTTOM Hole Location 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 1 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 2 or Is no Section Tom-Unity Range Let Idn 3 or Is no Section Tom-Unity Range Let Idn 3 or Is no Section Tom-Unity Range Let Idn 4 or Is no Section Tom-Unity Range Let Idn 3 or Is no Section Tom-Unity Range Let Idn 4 or Is no Section Tom-Unity Range Let Idn 4 or Is no Section Tom-Unity Range Let Idn 4 or Is no Section Tom-Unity Range Let Idn 4 or Is no Section Tom-Unity Range Let Idn 4 or Is no Section Tom-Unity Range Let Idn 4	I. 10 S				Lot Idn	Feet from	n the	North/S	outh I inc	Fast from the	E(D)			
Bottom Hole Location Range Let Idn Feet from the North/South late Feet from the East/West line County			•	1		1								
Lee for note: Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country *Les Code					L	1				1900 West Cha				
P P. Oil and Gas Transporters "Transporter Name and Address AGAVE ENERGY CO. 1893830 G 18053 PRIDE PIPELINE 2812738 O Produced Water "POD "POD ULSTR Location and Description "Population and Description "POD ULSTR Location and Description "Population and Descrip	UL or lot no.				Lot Idn	Feet fro	om the North/South line		outh line	Feet from the East/We		st line County		
"Transporter and Address "POD "OG "POD ULSTR Location and Description" 147831 AGAVE ENERGY CO. 1893830 G 18053 PRIDE PIPELINE 2812738 O Produced Water POD ULSTR Location and Description Well Completion Data Spud Date *Ready Date *TD *PATD *Perforations *DHC, DC,MC Hole Size *Casing & Tubing Size *Depth Set *Sucks Cement Well Test Data Date New Oil *Gas Delivery Date *Test Date *Test Length *Tby, Pressure *Cgr. Pressure *Gas *AOF *Test Method benefits and benefit the information given above to the best of my length and the information given above to true and complete to the best of my length and the information given above to true and complete to the best of my length and the information given above to true and complete to the best of my length and the information given above to true and complete to the best of my length and the information given above to true and complete to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the best of my length and the information given above to the length and the information given abo	²² Lse Code			ode ¹⁴ Gas	Connection Da	15 (C-129 Perm	it Number	. 1	C-129 Effective I	Date	" C-1	29 Expiration Date	
OGRID and Address and Description AGAVE ENERGY CO. 1893830 G 1893830 G			Transpor	ters		<u> </u>	·			 	<u>_</u>			
Produced Water POD "POD ULSTR Location and Description Well Completion Data Spud Date "Ready Date "Ready Date "To "PBTD "Perforations "DHC, DC, MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Csg. Pressure "Csg. Pressure "Csg. Pressure "Test Method the date information given about in rue and complete to the best of my motion and that the information given about in rue and complete to the best of my motion and the complete of the Compl		Transporter "Transporter Name					28 POD 21 O/G			1				
Produced Water POD ULSTR Location and Description Well Completion Data Perforations Perforations	147831		AGAVE ENE	ERGY CO.]	L89383	0	G		· · · · · · · · · · · · · · · · · · ·			
Produced Water POD ULSTR Location and Description Well Completion Data Perforations Perforations					·									
Produced Water POD ULSTR Location and Description Well Completion Data Spud Date Ready	18053		PRIDE PIE	ELINE		2	281273	3	0					
Produced Water POD ULSTR Location and Description Well Completion Data Spud Date Ready														
Produced Water POD ULSTR Location and Description Well Completion Data Spud Date Ready										المحتلفا		17	VI FF FFR	
Produced Water POD Well Completion Data Spud Date Ready Date Ready Date Ready Date Pressure Ready Date Rea										(2.6) Application and a specifical				
Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC,MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Method "Test Metho											::(:	01	1905	
Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC,MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Method "Test Metho					· · · · · · · · · · · · · · · · · · ·						群 7年	71. C.N	678.378.0	
Well Completion Data "Spud Date "Ready Date "TD "PETO "Perforations "DHC, DC,MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Csg. Pressure "Gas "AOF "Test Method hereby certify that the rule; of the Oil Conservation Division have been compiled hand that the information given above is true and complete to the best of my wiledge and belief) Approved by: OIL CONSERVATION DIVISION Approved by: ORIGINAL SACRED BY TIM W. GUINE DISTRICT II SUFFERINGED FRODUCTION ANALYST Approval Date: DEC 7 1995 It his is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name.			ater								E G	1,740	s De Va	
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Case "Case "Sacks Cement "Case "Sacks Cement "Case "Sacks Cement "Case "Case "Sacks Cement "		-OD					²² POD UL	STR Loca	tion and E	Pescription		IST.	76 26	
Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method hereby certify that the rules of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my will deed name: KARLA JOHNSON Title: PRODUCTION ANALYST Approval Date: DEC 7 1995 Title: Previous Operator Signature Prievious Operator Signature	. Well (Comple	etion Data	· · · · · · · · · · · · · · · · · · ·				-						
Well Test Data **Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Method ** Test Uniformation given above is true and complete to the best of my wiledge and belief: **Approved by: ORIGINAL SIGNED BY TIME OF TIM	3 Spud Date 2 Ready Date				²¹ TD	28 PBTD		29 Perforat	ions	is 36 DHC, DC,MC				
Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Method "Test Method "Test Method "Test Method "Test Method hereby certify that the rules of the Oil Conservation Division have been compiled an and that the information given above is true and complete to the best of my whedge and belief hand: Conservation Division have been compiled and that the information given above is true and complete to the best of my whedge and belief hand: Conservation Division have been compiled and that the information given above is true and complete to the best of my whedge and belief hand: Conservation Division have been compiled and that the information given above is true and complete to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Conservation Division have been compiled to the best of my whedge and belief hand: Con		11 Hole Siz	e	32 (asing & Tubir	ng Size		33	Depth Se			34 Sacks	Coment	
"Choke Size Oil "Water "Gas "AOF "Test Method "Test Method "Test Method "AOF "AOF "Test Method "AOF "T												Jacks	Centen	
"Choke Size Oil "Water "Gas "AOF "Test Method "Test Method "Test Method "AOF "AOF "Test Method "AOF "T														
"Choke Size Oil "Water "Gas "AOF "Test Method "Test Method "Test Method "AOF "AOF "Test Method "AOF "T														
"Choke Size Oil "Water "Gas "AOF "Test Method "Test Method "Test Method "AOF "AOF "Test Method "AOF "T					-									
"Choke Size "Oil "Water "Gas "AOF "Test Method hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GIPP Title: PRODUCTION ANALYST C: 11-30-95 Phone: (918) 488-8962 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name.			ata			··								
hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my witedge and belief. Approved by: ORIGINAL SIGNED BY TIM W. GURE DISTRICT II SUPERVISOR Title: PRODUCTION ANALYST C: PRODUCTION ANALYST C: 11-30-95 Phone: (918) 488-8962 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	35 Date New Oil 36 Gas		34 Gas De	belivery Date 37 Test D		st Date	te 34 Test Le		ngth	³ Tbg. Pressur		Csg. Pressure		
oried name: RARLA JOHNSON Title: PRODUCTION ANALYST Phone: (918) 488-8962 If this is a change of operator Signature Previous Operator Signature OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIME W. GURE DISTRICT IS SUPERVISOR Title: Approval Date: DEC 7 1995 Provious Operator Signature Printed Name	4 Choke Size		42	⁴² Oil ⁴³ Water		Water	44 Gas			45 AOF		+	* Test Method	
oried name: RARLA JOHNSON Title: PRODUCTION ANALYST Phone: (918) 488-8962 If this is a change of operator Signature Previous Operator Signature OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIME W. GURE DISTRICT IS SUPERVISOR Title: Approval Date: DEC 7 1995 Provious Operator Signature Printed Name	I hereby certif	y that the r	rules of the Oil C	Conservation D	I ivision have bee	n complied				<u> </u>		<u></u>		
Previous Operator Signature Approved by: Outerfield Samuel 37 Tille: Approved by: DISTRICT IS SUPERVISOR Title: Approval Date: DEC 7 1995 Phone: (918) 488-8962 Previous Operator Signature Previous Operator Signature Previous Operator Signature Printed Name	nowledge and b	elief.\	on given above is	true and comp	plete to the best	of my		OI	L CO	NSERVATI	ON D	IVISI	ON	
Properties of operator Signature Title: Approval Date: DEC 7 1995 Phone: (918) 488-8962 Printed Name Printed Name	ignature:	$\nearrow \downarrow$	Soll Re	Soline	PIN	_	Арргочес	d by:	DRIGIN	AL SIGNED	ay T im	w.c		
PRODUCTION ANALYST Approval Date: DEC 7 1995 Phone: (918) 488-8962 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	rinted name:	KA	RLA JOHN	7 3 3	\sim · \sim		Title:		DISTRI	ct ii super	Wesp.		26.370	
Printed Name	itle:						Approval	Date:]]FT:	7 100			
If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name			TON AMAIL	·	1181 400	-8062	<u> </u>				1000	, 		
Previous Operator Signature Printed Name			perator fill in the	e OGRID nur	nber and name	ojoz	Violes or a	tor						
Previous Operator Signature Printed Name Title Date		- '				- o. me pre	· was opera	WI						
17A(I'		Previous	Operator Signat	ture			Printe	d Name			Titl	le	Date	