

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL & 1980 FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Production Casing ☐

SUBSEQUENT REPORT OF:

- ☒
☒
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☐
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☐

RECEIVED
DEC 22 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE NM 10273
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **RECEIVED**
8. FARM OR LEASE NAME Thomas LN Federal **DEC 29 1981**
9. WELL NO. 4 **O. C. D.**
10. FIELD OR WILDCAT NAME **ARTESIA, OFFICE**
Und. Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit C, Sec. 10-T6S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3955.5' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4225'. Ran 102 joints of 4-1/2" 9.5# J-55 casing set at 4160'. 1-Auto-fill float shoe at 4160. Cemented w/350 sacks 50/50 Poz Class "C" w/2% gel, .6% CF-9, .3% TF-4 and 3% KCL. Compressive strength of cement 735 psi in 12 hours. PD 10:30 AM 12-10-81. Bumped plug to 800 psi, released pressure and float held okay. WOC. WIH and perforated 3708-3950' w/15 .50" holes as follows: 3708, 09, 10, 12, 3732, 33, 3853, 54, 55, 56, 57, 59, 59, 3949 & 50'. Acidized perforations w/2000 gallons 10% Spearhead acid and 20 ball sealers. Sand frac'd perforations 3708-3950' w/40000 gallons gelled KCL, 10000 gallons CO2 and 80000# 20/40 sand. Well cleaned up and flowed 150 psi on 3/4" choke = 2362 mcf/d.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Secty DATE 12-18-81

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
PETER H. CHESTER
DEC 26 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

See Instructions on Reverse Side