Address Per volcum Comportation 1, Fold well Peol, et Vilkeet Address Openance 1, Fold well Peol, et Vilkeet 207 South 4th Street Attende Y 50, 88210 208 South 4th Street 10 1 100 1 100 1 100 1 100 1 100 1 100 1 100 100 <th>STATE OF NEW MEXIC</th> <th>0</th> <th></th> <th></th> <th></th> <th></th> <th>de-</th> <th>- 0 0 -</th> <th></th>	STATE OF NEW MEXIC	0					de-	- 0 0 -	
SARTA FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI NOV 24 1981 NOV 24 1981 Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI O, C, D, Marca Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI O, C, D, Marca Sarta FL, NEW MEXEO COSSI O, C, D, Marca Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI Sarta FL, NEW MEXEO COSSI OFFICIAL COST FLUCTURE CONTRACTOR SARTA FLUC	IERGY AND MINERALS DEPAR	TEMENT	O' C			O Rr - IVE	ED Form (Revise		18
Interfer Inter			20 A.			1			
Image:	and a summer resonance to see an an and a summer resonance of the second s		DAP	ET AL PEL, INCLARIA			981 ···	ATI X	ret [
International and states Application of the provided o	and a second						5. 210	o Ull & G	us Louso No.
Image: State of the state	has seen and a second a second	• • • • • • • • • • • • • • • • • • • •				O. C. D		LG 246	2
Type of Next DRULL B DEFFER [] PLUG BACK F. Hannel Land Type of Next Marked Deffect Next B Deffect B F. Hannel Land	OPL PAT OH					ARTESIA, OFF	ICE	IIII	
Type of Not DRUL [] DEPEND [] PLUG DACK [] Lines of Lower Note: Type of Not This of Operating This of Operating Dependent		N FOR PER	MIT TO I	DRILL, DEEPEN,	OR PLUG BA	<u> </u>			A Lilli
There will be the set of									
The set of the s	DRILL X			DELPEN		PLUG BACK	B. Far	m or Leas	e Nume
The of Grands 9, Vell Ho. Variants of Grands 10, Place of Decoration 10, Place of Decoration 207 South 4th Street Origination 11, Place of Decoration 10, Place of Decoration 200 200 11, Place of Decoration 100 201 200 11, Place of Decoration 100 200 11, Place of Decoration 100 100 200 11, Place of Decoration 11, Place of Decoration 100 200 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Well well well well well well well 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 12, Place of Decoration 11, Place of Decoration 11, Place of Decoration 11, Place of Decoration 12, Place of Decoration <td< td=""><td>011 643 X</td><td>07864</td><td></td><td></td><td>SINGLE</td><td>MULTIPLE</td><td></td><td>nejo R</td><td>H State</td></td<>	011 643 X	07864			SINGLE	MULTIPLE		nejo R	H State
Artos, Dettoleur, Corporation, Corporat	Nanie of Operator						9. Vie	II No.	· · · ·
XABPER of Openalist 207 South 416 Street Wiens 7.9% 88210 Abo 207 South 416 Street Wiens 10.0 1930 Automatic Work and the street of the street	Yates Petroleum	Corporat	ion /						
Lession of Vell II III 1000 PERFORMENTIAL Notify 1000 PERFORMENTIAL STREET Notify	Address of Operator		•		10		1211	× .	ool, or whise of
660 ATT SEG AND THE LAST AND	207 South 4th S	treet <i>U</i>	leand	- 71m 882.	/ [/	North		77777	
The second besides of the second s	Locution of Well UNIT LETTE	(n]]		1.080	РЕЕТ FROM THE	NOETH	- LIKE	11111	
The second besides of the second s		Deside			Two 75 H	rr 25e	RAPE ()	<u>iiiii</u>	
The information of the set of the s	10 000 FELT IROM	тяғ 1885 77777777777	11177777 []]]]]]]]	THINN PRIME	IIIIIIII	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	բաղալը կապա ֆուծեստծուծես	سحيحيد <u>مارين</u> رايتران	MITTER .
Approx. 4225' Abo Retary 27. Approx. 4225' Abo Retary 3747.1 GL Report. Same and the land that have and the same and	HHHIIHHH	HHHH	UUU	HHHHH	HHHH	MMM	Cha	ves	
Approx. 4225' Abo Retary 27. Approx. 4225' Abo Retary 3747.1 GL Report. Same and the land that have and the same and	ŤĦĦĦĦŦŦŦŦŦ	111111111 1111111111111111111111111111	i li i i i i	HINI (MARCH)	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIIIII</u>	HHHH	MM	HHHHH
Approx. 4225' Abo Retary 27. Approx. Data Watcher Die, Mit der State Dies, Lead 201, Cultura Casteretain 22. Approx. Date Werk will der SASA 3747.1 GL RUDORT Lation 201, Cultura Casteretain 22. Approx. Date Work will der SASA State OF HOLE State OF CASING WRIGHT PROGRAM State OF HOLE State OF CASING WRIGHT PROGRAM State OF CASING AND CEMENT PROGRAM WRIGHT PROGRAM State OF CASING AND CEMENT PROGRAM State OF CASING WRIGHT PROGRAM	HHHHHHHH	MMM	IIII	HHHHH	MIMM	WWW	IIIIII	IIII	
The endote Dir, ki, etc.) 21A. there is have blow head 21D. Fulling Character 22. Appear. Dote Version 1 at the state of the LaBour 1		ANNA	MÜ	HHHHH	19, Frejosed Dep	th [19A.Fc	ormation		
International and the determinant of th		IIIIII	IIIII	THHHH			Abo		
3/47.1 GL FROPOSED CASING AND CEMENT PROCEAM FROPOSED CASING AND CEMENT PROCEAM SIZE OF HOLE SIZE OF CASING WHIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 10.3/4" 6 3/4" 52° or 45° 6 3/4" SIZE OF CASING AND CEMENT PROCEAM Size of CASING WHIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 10.3/4" 6 3/4" 52° or 45° 6 3/4" 52° or 45° 6 10.54" TD 350 sx. Circulate 6 3/4" 52° or 45° Size or 10.55° Size or 10.5° Milling under the adden of 13 3/8° casing and tested daily. MPP PROGRAM: Milling Under M						inderor .			
FROMOSE CASING VALUE AND CASE CASE OF CASING VALUE AND CASE CASE CASE CASE CASE CASE CASE CASE								nom	
15" 10.3/4" 488. d=25 920 900 sx. circulate 6.3/4" 5%" or 45" 15.5% or 10.5% TD 350 sx. circulate We propose to drill and test the Abo and intermediate formations. Approximately 930' of surface casing will be set and coment circulated to shut off gravel and caving. If needed (lost circulation), 7.5%" intermediate casing will be run and comented with adequate cover, perforate and stimulate as needed for production. MUD PROGRAM: FW gel and LCM to 1500', 8 fine KCL to 3200', KCL Drispak and Starch to T.D., When the Mail 10-10, 2, Vix. '4-30, WL 14-7. Model of the set of the set of the set of and tested daily. MUD PROGRAM: BOP PROGRAM: BOP 's will be installed on TO 3/8" casing and tested daily. Model of DAYS GAS NOT DEDICATED: APPROVAL VALID FOR / C DAYS DAYS DAYS MID PROGRAM: BOP PROGRAM: Contract of the set of a set of the set of	s.		₽	ROPOSED CASING AN	D CEMENT PROC	GRAM			
15" 10.3/4" 48# d=55 920 900 sx. circulate 6.3/4" 5%" or 4%" 15.5% or 10.5% TD 350 sx. circulate We propose to drill and test the Abo and intermediate formations. Approximately 930' of surface casing will be set and coment circulated to shut off gravel and caving. If needed (lost circulation), 7.5/8" Intermediate casing will be run to 1500' and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforate and stimulate as needed for production. MUD PROGRAM: FW gel and LCM to 1500', R ine KCL to 3200', KCL Drispak and Starch to T.D., When the May 10-10.2, Vix. 94-30, WL 14-7. MUD PROGRAM: BOP PROGRAM: BOP's will be installed on TO 3/8" casing and tested daily. MUD PROGRAM: BOP's will be installed on TO 3/8" casing and tested daily. MPT 175 BOP PROGRAM: BOP's will be installed on TO 3/8" casing and tested daily. MPT 175 GAS NOT DEDICATED: APPROVAL VALID FOR 100 DAYS DAYS 25.5%	SIZE OF HOLE	SIZE OF (CASING	WEIGHT PER FOO	T SETTING D	DEPTH SAC	CKS OF CEM	ENT	
6 3/4" 5." or 4." 15.5 # or 10.5 # TD 350 sx. We propose to drill and test the Abo and intermediate formations. Approximately 930' of surface casing will be set and centre inculated to shut off gravel and caving. If needed (lost circulation), 7 5/4" intermediate casing will be run and centre of gravel and caving. If needed (lost circulation), 7 5/4" intermediate casing will be run and centre of gravel and caving. If needed (lost circulation), 7 5/4" intermediate casing will be run and centre of bio and centre circulated. If commercial, production casing will be run and centre of a standard cover, perforate and stimulate as needed for production. MUD PROGRAM: FW gel and LCM to 1500', 8 fine KCL to 3200', KCL Drispak and Starch to T.D. & W. W. 14-7. MUD PROGRAM: BOP 's will be installed on 13 3/8" ensing and tested daily. MAN 10-10.2, Vix. 34-39, WL 14-7. Mode With 300 for the stalled on 13 3/8" ensing and tested daily. MAN 10-10.2, Vix. 34-39, WL 14-7. Mode With 300 for the stalled on 13 3/8" ensing and tested daily. GAS NOT DEDICATED: APPROVAL VALID FOR to 10 DAYS PERMIT EXPIRES South and the stalled on 13 3/8" ensing and tested daily. MOV 1 MACE DESCRIPT MEDICATED: Mode the beam of by the stalled on 14 stalled on 14 stalled on 15 3/8". MOV 1 MACE DESCRIPT MEDICATED: Mode the beam of by the stalled on 14 stalled on 15 stalled on 15 3/8". MOV 2 MACE DESCRIPT MEDICATED: Mode the beam of by the beat the beat of by the stalled on 15 3/8".				48# J-35	920	9	00 sx.		circulate
We propose to drill and test the Abo and intermediate formations. Approximately 930' of surface casing will be set and ceneral directulated to shut off gravel and caving. If needed (lost circulation), 7 5/8" intermediate casing will be run to 1500' and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforate and stimulate as needed for production. MUD PROGRAM: FW gel and LCM to 1500', Beine KCL to 3200', KCL Drispak and Starch to T.D., What May 10-10, 2, Vix. 24-30, Wh. 14-7. BOP PROGRAM: BOP's will be installed on 13 3/8" casing and tested daily. GAS NOT DEDICATED: APPROVAL VALID FOR // C DAYS PROME MARK DESCRIPTION: APPROVAL VALID FOR // C DAYS PROME MARK DESCRIPTION: APPROVAL VALID FOR // C DAYS PARCE DESCRIPTION PROPERTIES IN TRADUCTION TO THE DESCRIPTION OF METADOR DESCRIPTION OF APPROVAL VALID FOR // C DAYS PARCE DESCRIPTION PROPERTIES IN TRADUCTION OF A DESCRIPTION OF APPROVAL VALID FOR // C DAYS PARCE DESCRIPTION PROPERTIES IN TRADUCTION OF A DESCRIPTION OF APPROVAL VALID FOR // C DAYS PARCE DESCRIPTION PROPERTIES IN TRADUCTION OF APPROVAL VALID FOR // C DAYS PARCE DESCRIPTION PROPERTIES IN TRADUCTION OF APPROVAL VALID FOR // C DAYS PARCE DESCRIPTION PROPERTIES IN TRADUCTION OF APPROVAL, PEANT <td></td> <td>5½" or 4</td> <td>1³11</td> <td><u>15.5# or 10.5</u></td> <td>5# TD</td> <td>3</td> <td>50 sx.</td> <td></td> <td></td>		5½" or 4	1 ³ 11	<u>15.5# or 10.5</u>	5# TD	3	50 sx.		
surface casing will be set and convert erreliated to shut off years and caving. If hered (lost circulation), 7 5/8" intermediate casing will be run to 1500' and coment circulated. If commercial, production casing will be run and comented with adequate cover, perforate and stimulate as needed for production. <u>MUD PROGRAM</u> : FM gel and LCM to 1500', Beine KCL to 3200', KCL Drispak and Starch to T.D., D.P. P.P. <u>MM 10-10.2</u> , Vix. 24-20, WL 14-7. <u>BOP PROGRAM</u> : BOP's will be installed on 13 3/8" casing and tested daily. <u>GAS NOT DEDICATED</u> : <u>APPROVAL VALID FOR /6</u> DAYS <u>PERMIT EXPIRES</u> <u>Server</u> <u>UNLESS DRILLING UNDERWAY</u> <u>Approvate Proposite Proposite Proposite to the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication for the shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication for the brace of my kapeloge and belth.</u> <u>Automatication shows is the and complete to the brace of my kapeloge and belth.</u> <u>Automatication for the brace of my kapeloge and belth.</u> <u>Automatication for</u>									
ABOVE SPACE DESCRIPE PRODUCTS TO PROCHAME IT FACTORAL IN TO DELETEN OF PLUE FACE, GIVE DATA ON PRESENT PRODUCTIVE 20NE AND PROPOSED NEW 7- HEREBY CERTILY that the information above is true and complete to the brack of my knowledge and belief. End	surface casing will (lost circulation)	11 be set), 7 5/8" oduction o	and cer interme casing v	nent circulated Ediate casing v vill be run and	i to shut of vill be run 1 cemented w	to 1500' ith adequ	and cemen ate cove	nt cire r, per	culated. forate
ABOVE SPACE DESCRIPE PRODUCTIONE DEPOSITED PROCEDURE IT FROM DAL 15 TO DELEVEN ON PLUE MACK, GIVE DATA ON PRESENT PRODUCTIVE 20NE AND PROPOSED NEW 21 Tereby certily that the information above is true and complete to the bear of my knowledge and belief. End	MUD PROGRAM: FW on MA	gel and Lo 10-10.2, V	CM to 1 Vix. 24-	500', Brine KCl -30, WL 14-7.	to 3200 ' ,	KCL Drisp	bak and S Hailv.	tarch	to T.D. to the product of the produc
ABOVE SPACE DESCRIPE PRODUCTS TO PROCRAME IT THE TACTION ON PLUE MACK, GIVE DATA ON PRESENT PROCUETIVE 20KE AND PROPOSED NEW TO THE 20KE, GIVE BLOWOUT PRESENT PROCEASE, IF ANY. Hereby certily that the information above is true and complete to the brack of my knowledge and belief. File Regulatory Manager Date 11-23-81 (This space for Store Use) Deprived by Manager Date NOV 2 5 1981 ONTE SUFFECT U DATE NOV 2 5 1981 ITLE SUFFECTIVE DATE NOV 2 5 1981 Minimum WOC time/8 hrs. Notify N.M.O.C.C. in sufficient time to witness cementing	BOP PROGRAM: BOP	N WELL DO	e incod	1 I C C C C C C C J J C	sociality cris				60 DAVE
Intereby certify that the Information above is true and complete to the best of my knowledge and belief. Ened <u>Here 11-23-81</u> (This space for Store Use) Date <u>11-23-81</u> (This space for Store Use) Date <u>NOV 2 5 1981</u> Date <u>NOV 2 5 1981</u>	GAS NOT DEDICATED					APPRO PERM UNL	VAL VALID NIT EXPIRES ESS DRILL		25-82 DERWAY
ened Here Pare 11-23-81 (This space for Store Use) (This space for Store Use) OPTERMISOR DISTRICT U Date 11-23-81 OPTERMISOR DISTRICT U Date 11-23-81 OPTERMISOR DISTRICT U Date NOV 2 5 1981 Minimum WOC time/8 hrs. Time to witness cementing	ABOVE SPACE DESCRIBE P. VE 20NE. GIVE BLOWOUT PACKER	RUPOSED PRO	DGRADA IZ Z ANY,	TROP ISAL 15 TO DEEPEN	ON PLUE MACK, GIV		SENT PRODUCT	VE ZORE A	ND PROPOSED NEV: 20
(This space for Store Use) (This space for Store Use) Deproved by <u>Minimum WOC time/8 hrs.</u> Notify N.M.O.C.C. in sufficient time to witness cementing							_	11 7	391
(This space for Store Use) (This space for Store Use) Deproved by <u>Manuel Moves</u> <u>OUTRANSOR</u> DISTRICT <u>U</u> DATE <u>NOV 2.5 1981</u> DATE <u>NOV 2.5 1981</u> Minimum WOC time/8 hrs. Notify N.M.O.C.C. in sufficient time to witness cementing				and soonlate	ry Manager -		Date .	11-2	J-01
DNDITIONS OF APPROVAL, IF ANY MINIMUM WOC time/8 hrs. Notify N.M.O.C.C. in sufficient time to witness cementing	ened			1317		a and a second secon	ane ne contra come		
Minimum WOC time/8 hrs. Notify N.M.O.C.C. in sufficient time to witness cementing	and Alexandre	State Lise)	tra vizio della contra di				ane ne prosestates		
time to witness cementing	ened <u>Alice 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </u>	Store Use)	•						
I. 103/4 "casing	IThis space for (This space for PPROVED BY MAD	Store Use)	•			act u	DATE	<u>NOV</u>	2 5 1981
	(This space for	(Stare Use)	•	OTTLE	CISOR DISTR	ACT U Notify N.3	DATE M.O.C.C. in witness co	<u>NOV</u> n suff`e ementin	2 5 1981 ent

N IEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-795 Effective 1-1-61

All distances	(D) 11 (P) (1.00	-					•
ALL GIBLANCER	10 U# 1	0.e	trom	on e	ou(+ r	oo mu dar teo	01	the	Section.

Operator			om une outer boundaries o Lease	tine Section.	
-	PETROLUME C		Conejo RI	State	Well No.
Unit Letter	Section	Township	Range	County	
	2	7 South	25 East	Chaves	
Actual Footage Loc 1980		North line and	66() te	East	
Ground Level Elev.			Pool te	et from the Last	line Dedicated Acreage:
3747.	1 1				110 Negg Acres
		cated to the subject wel			the plat below.
2. If more th interest a	nan one lease i nd royalty).	is dedicated to the well,	outline each and ide	entify the ownership	thereof (both as to working
3. If more the dated by c	an one lease of communitization,	diff erent ownership is do , unitization, force-poolin	edicated to the well, g. etc?	have the interests of	of all owners been consol
Yes	No If	answer is "yes," type of	consolidation		
If answer	is "no," list th	e owners and tract descri	ptions which have a	ctually been consoli	dated. (Use reverse side of
	f necessary.)	11. II ·	· · · · · · · · · · · · · · · · · · ·		
No allowal forced-poo sion.	ling, or otherwis	gned to the well until all e)or until a non-standard	interests have been unit, eliminating suc	consolidated (by co ch interests, has bee	mmunitization, unitization. n approved by the Commis-
	1	er men en son en so ENTre Millet de slander son en son			CERTIFICATION
	1				CERTITICATION
	ł			hereby	certify that the information con-
					erein is true and complete to the
	l I			best of	my knowledge and belief.
	i i		1980	St.	Allera
				Nome	, J - S-
				Position	L. DRIGHES
	ļ			Fosition	
			1 6-	660' Company	· · · · · · · · · · · · · · · · · · ·
	i		ł	1.	Lis cum Corp
			l	Date	· · · · · · · · · · · · · · · · · · ·
	1		1		
	1		l I	1 hereby	certify that the well location
	1		1		this plat was plotted from field
	ł		-		actual surveys made by me or
	ľ		Ì		supervision, and that the same
	1		1		and correct to the best of my- je and belief.
 		9 99.000 Mana Anna Anna Anna Anna Anna Anna Anna	······································		
	1	a de la companya de l En companya de la comp		Date Surve	ved
	I		8 1		mber 13, 1981
	1		1		Professional Engineer
	i,		l	on d∕or ∟an	
			}	RID	all home
	•################################			Certificate	No.
G 330 660 ···	90 1320 1650 10	280 2310 2640 2000	1 500 1000 5	00 0	3640 U



.

. .