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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

JAN 11 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG -2462

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☐ WELL ☐ GAS ☒ WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Conejo RH State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>7S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3747' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, Treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 103 joints of 4-1/2" 9.5# casing set at 4225'. Auto fill float shoe at 4225'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 & 2% KCL. PD 2:45 PM 12-20-81. Bumped plug to 1100 psi, released pressure and float held, okay. WOC. WIH and perforated 3684-4016' w/22 .40" holes as follows: 3684-3689' (6 holes); 3706, 3711, 3712' (3 holes) and 4004-4016' (13 holes). Acidized perfs 4004-16' w/1500 gallons 7-1/2% Spearhead acid and 16 ball sealers. Acidized perfs 3684-3712' w/1500 gallons 7-1/2% Spearhead acid. Sand frac'd perfs 3684-4016' (via tubing & casing) w/80000 gallons gelled KCL water, 20000 gallons CO2 and 160000# 20/40 sand. Well cleaned up and stabilized at 260 psi on 5/8" choke = 2.6 mmcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 1-11-82

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 14 1982

CONDITION OF APPROVAL, IF ANY: