

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

JAN 5 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6272

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Paulette PV State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 16 TOWNSHIP 5S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat <i>Yates</i>
11. Elevation (Show whether DF, RT, GR, etc.) 3779.5' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 14-3/4" hole at 11:00 AM 12-26-81. Ran 24 joints of 10-3/4" 40.5# casing set at 945'. 1-Texas Pattern notched guide shoe at 945'. Insert float at 905'. Cemented w/300 sacks Pacesetter Lite 3% CaCl₂. Tailed in w/300 sacks Class "C" 3% CaCl₂. PD 10:20 AM 12-29-81. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out at 9:00 AM 12-30-81. WOC 33 hours and 40 minutes. Nipped up and tested to 1000 psi okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Engineering Secretary	DATE 1-4-82
APPROVED BY <i>[Signature]</i>	TITLE OIL AND GAS INSPECTOR	DATE JAN 6 1982

CONDITIONS OF APPROVAL, IF ANY: