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O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6272

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER OF EXISTING WELL. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Farm or Lease Name
Paulette PV State

9. Well No.
3

10. Fluid and Pool, or Wildcat
Wildcat Abo

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 5S RANGE 25E

11. Elevation (Show whether DF, RT, GR, etc.)
3779.5' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PROPOSE REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
HULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 104 joints of 4-1/2" 10.5# K-55 casing set at 4294'. 1-Auto fill float shoe set at 4294'. Cemented w/350 sacks 50/50 Poz "C", .6% CFR, .3% TF-4 and 3% KCL. PD 11:15 AM 1-8-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3706-4087' w/12 .40" holes as follows: 3706-10' (7 holes) and 4084-87' (5 holes). Acidized perforations 4084-87' w/2000 gallons 7-1/2% Spearhead acid and 4 ball sealers. Swab dry. Acidized perforations w/1000 gallons 7-1/2% Spearhead acid and 8 ball sealers. Sand frac perforations 3706-10' and 4084-87' (via tubing and casing) with 40000 gallons gelled KCL water, 40 tons CO2 and 80000# 20/40 sand. Well cleaned up and stabilized at 130 psi on 3/4" choke = 2072 mcfpd.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 2-1-82

APPROVED BY [Signature]

TITLE [Signature]

DATE FEB 8 1982

CONDITIONS OF APPROVAL, IF ANY: