

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5343

7. Unit Agreement Name

8. Farm or Lease Name

Pogo State

9. Well No.
2

10. Field and Pool, or Wildcat
Elkins- SA

12. County
Chaves

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

2. Name of Operator
TOM L. INGRAM

3. Address of Operator
P. O. Box 1757, Roswell, NM 88201

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 16 TWP. 7-S RGE. 28-E NMPM

15. Date Spudded 2-22-82 16. Date T.D. Reached 3-7-82 17. Date Compl. (Ready to Prod.) 7-1-83 18. Elevations (DF, RAB, RT, CR, etc.) 3965.6r 19. Elev. Casinghead 3967

20. Total Depth 2525 21. Plug Back T.D. 2456 22. If Multiple Compl., How Many 23. Intervals Drilled by Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2249-2308, San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run SNP, DLL, RXO, Gr 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	320	12 1/4	200	Circulated
4 1/2	10 1/2 & 9 1/2	2511	7 7/8	150	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2400	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2249, 51, 53, 55, 77, 79, 81, 84, 89, 91, 93, 97, 2300, 08 .038 14 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2249-2308	A/1500 & A/6000

33. PRODUCTION							
Date First Production 6-1-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2"				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-1-83	Hours Tested 24	Choke Size --	Prod'n. For Test Period	Oil - Bbl. 2	Gas - MCF 2	Water - Bbl. 2	Gas - Oil Ratio 1000
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 2	Water - Bbl. 2	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By J. T. Ingram

35. List of Attachments Logs: SNP, DLL, RXO, Gr, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 8-2-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>382</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>442</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>525</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1160</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1620</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2249</u> to <u>2308</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	382	382	SS, Sh				
382	442	60	Anh, salt				
442	525	83	SS				
525	1160	635	Anh, SS				
1160	1620	460	SS, Anh				
1620	2525	905	dol				

INCLINATION REPORT

TOM L. INGRAM
100 South Kentucky
Roswell, New Mexico

AUG 03 1983

O. C. D.
ARTESIA, OFFICE

TOM L. INGRAM Pogo State No. 2 ✓
660' FSL & 1980' FWL Sec. 16
T-7-S, R-28-E
Chaves County, NM

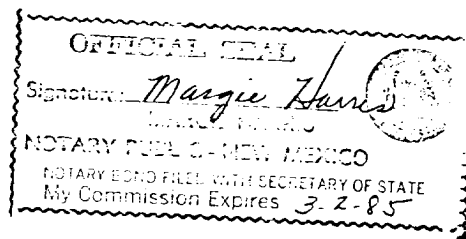
RECORD OF INCLINATION

<u>Depth (Feet)</u>	<u>Angle of Inclination (Degrees)</u>	<u>Displacement (Feet)</u>	<u>Accumulative Displacement (Feet)</u>
320	$\frac{1}{2}$	2.79	2.79
800	$\frac{1}{2}$	4.19	6.98
1300	$\frac{1}{2}$	4.36	11.34
1950	$\frac{1}{2}$	5.67	17.01
2484	$\frac{1}{2}$	4.66	21.67
2525	$\frac{1}{4}$	.18	21.85

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information is true and complete.


TOM L. INGRAM

Sworn and Subscribed before me, this the 10th day of March, 1982.



Notary Public in and for
Chaves County, NM