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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 28 1982
C. C. D.
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TOM L. INGRAM		8. Farm or Lease Name Lusk	
3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 7S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Elkins-SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3977.30' Gr		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling on 1-25-82.

TD 424' on 1-26-82. Ran 424' of 8 5/8", 20# casing to 424' and cemented with 250 sx Class "C" with 2% CaCl₂. Circulated approximately 50 sx to surface. WOC 18 hours. Tested casing and shoe to 1000 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Ingram TITLE Operator DATE 1-27-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 29 1982

CONDITIONS OF APPROVAL, IF ANY: