

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

Bohm 1

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		APR 26 1982	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O. C. D.	
2. Name of Operator TOM L. INGRAM ✓		ARTESIA, OFFICE	
3. Address of Operator P. O. Box 1757, Roswell, NM 88201		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>7-S</u> RGE. <u>28-E</u> NMPM		8. Farm or Lease Name Lusk	
		9. Well No. 1	
		10. Field and Pool, or Wildcat Elkins-San Andres	
15. Date Spudded 1-25-82		16. Date T.D. Reached 2-8-82	
17. Date Compl. (Ready to Prod.) 4-20-82		18. Elevations (DF, RKB, RT, GR, etc.) 3987 RKB	
20. Total Depth 2550		21. Plug Back T.D. 2496	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2303-57 2300-62, San Andres		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC, DLL-RXO, GR		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20#	424	12 1/4
4 1/2	9.5	2550	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250 sxs		Circulated	
150 sxs		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	2400		
31. Perforation Record (Interval, size and number) 2303, 06, 22, 24, 32, 35, 38, 42, 45, 49, 57 .038 11 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2303-57 AMOUNT AND KIND MATERIAL USED A/1500, A/6000	
33. PRODUCTION			
Date First Production 4-20-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2		Well Status (Prod. or Shut-in) Prod.
Date of Test 4-21-82	Hours Tested 24	Choke Size -	Prod'n. For Test Period 7
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 7	Oil - Bbl. 7
			Gas - MCF 10
			Water - Bbl. 30
			Gas - Oil Ratio 1428
			Oil Gravity - API (Corr.) 30
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By JOSEPH T. INGRAM
35. List of Attachments Logs: CNL-FDC, DLL, RXO-GR: Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Tom Ingram</u>		TITLE <u>Operator</u> DATE <u>2/23/82</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs for the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy 508
T. Salt
B. Salt
T. Yates 606
T. 7 Rivers 680
T. Queen 1222
T. Grayburg
T. San Andres 1688
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Fictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2300 to 2362 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	508	508	ss, sh				
508	606	98	anh, salt				
606	680	74	ss				
680	1222	542	any, ss				
1222	1688	466	ss, anh				
1688	2550	862	dol				

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INCLINATION REPORT

APR 26 1982

O. C. D.
ARTESIA, OFFICE

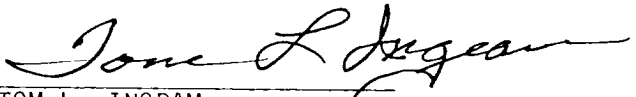
TOM L. INGRAM
100 South Kentucky
Roswell, New Mexico

TOM L. INGRAM Lusk No. 1
1980' FNL & 660' FWL Sec. 22
T-7-S, R-28-E
Chaves County, NM

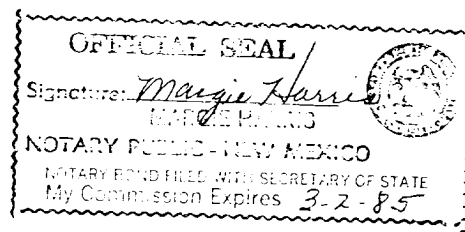
RECORD OF INCLINATION

<u>Depth (Feet)</u>	<u>Angle of Inclination (Degrees)</u>	<u>Displacement (Feet)</u>	<u>Accumulative Displacement (Feet)</u>
400	1	6.98	6.98
950	1	9.60	16.58
1400	1 1/4	9.82	26.40
1950	1 1/2	11.78	38.18
2550	1 1/2	15.71	53.89

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information is true and complete.


TOM L. INGRAM

Sworn and Subscribed before me, this the 11th day of February, 1982.



Notary Public in and for
Chaves County, NM